

29 March 2013

Mr. Jonathan S. Davis Remediation Program Manager HQ AFCEC/MMR 322 E. Inner Road Otis ANG Base, MA 02542-5028

SUBJECT: AFCEC 4P08 FA8903-08-D-8769; Task Order 0337

MMR SPEIM/LTM/O&M Program

CDRL #A001i

Fuel Spill-28 2012 Summary Letter Report

Dear Mr. Davis:

The purpose of this Summary Letter Report (SLR) is to document the results of sampling activities conducted at the Fuel Spill-28 (FS-28) plume under the System Performance and Ecological Impact Monitoring (SPEIM) program during the 2012 calendar year. This deliverable contains no detailed assessment or evaluation of the results, but is a means of documenting all the actions completed under the FS-28 SPEIM program. The data collected under the SPEIM program are continually assessed and the results of these assessments are presented initially during the Technical Update Meetings and then through Technical Memoranda or Project Note deliverables, if warranted, based on the results of the data evaluation or to address particular plume issues.

In October 2012, the Air Force Center for Engineering and the Environment (AFCEE) adopted a new organizational name, the Air Force Civil Engineer Center (AFCEC). Therefore, the AFCEE and AFCEC acronyms refer to the same entity, but are used in this document in relation to the date of a specific topic or document.

This letter report includes a summary of the activities performed and the data collected for the FS-28 SPEIM program between 01 January 2012 and 31 December 2012. The FS-28 plume is defined as the extent of groundwater contaminated with ethylene dibromide (EDB), the FS-28 plume contaminant of concern (COC), at concentrations exceeding the Massachusetts Maximum Contaminant Level (MMCL) of 0.02 micrograms per liter (µg/L). The FS-28 extraction, treatment, and discharge (ETD) system was designed to treat a maximum of 750 gallons per minute (gpm). At the time of system startup on 14 October 1997, the ETD system consisted of one extraction well (69EW0001) with the goal of remediating the northern portion of the plume. On 06 April 1999, the remedial system was expanded with the startup of a shallow wellpoint (SWP) system which consisted of an array of 204 wellpoints operating at 350 gpm. The SWP system was installed to intercept shallow EDB-contaminated groundwater before it

discharged to the Coonamessett River or associated cranberry bogs. During 2007, the FS-28 ETD system was further expanded through the installation of a second extraction well (69EW0002) to remediate a deeper leading edge lobe of the plume identified to the south of both 69EW0001 and the SWP system. Extraction well 69EW0002 came on-line on 11 December 2007. The extracted water is conveyed to the FS-28 treatment plant where it is treated by a granular activated carbon (GAC) system and discharged to the Coonamessett River via two vertical riser pipes (i.e., bubblers). The FS-28 plume and treatment system are presented in Figure 1.

On 07 November 2008, the SWP system was shutdown for an interim period while data gap investigative activities were being conducted (AFCEE 2009). The outcome of the 2008/2009 data gap investigation and optimization evaluation concluded that although the SWP system had been successful in remediating the FS-28 plume in this area, it was no longer effective in remediating the remaining residual EDB contamination near the SWPs. Consequently, the system was permanently shutdown on 25 February 2010 and decommissioned by February 2011 (AFCEE 2012b).

During 2012, the FS-28 ETD system operated at a total flow rate of 625 gpm (550 gpm extracted at 69EW0001 and 75 gpm at 69EW0002) through 22 August 2012; flow at 69EW0002 was returned to the original design rate of 50 gpm based on a review of monitoring data collected near 69EW0002 (AFCEC 2012).

AFCEE installed the FS-28 ETD system (including 69EW0001 and the SWP system) under time critical and non-time critical actions which became the selected alternative in the Final Record of Decision (ROD) (AFCEE 2000). The FS-28 remedial system has been modified since the ROD was signed in 2000 through the addition of extraction well 69EW0002 in 2007. This modification was not considered significant since the modifications were consistent with the cleanup strategy outlined in the 2000 ROD. A Final Explanation of Significant Differences (ESD) was submitted in September 2008 to document the planned land use control (LUC) process at FS-28 and to update the three-step process (AFCEE 2008). A second ESD was submitted in September 2011 that clarified the inclusion of monitored natural attenuation as a component of the selected remedy, slightly modified the phrasing of the remedial action objectives, and updated the steps to achieve site closure (i.e., the three-step process) (AFCEE 2011).

FS-28 SPEIM ACTIVITIES

The SPEIM program was developed to monitor plume changes and to ensure the effective operation of the AFCEC groundwater remediation systems at Massachusetts Military Reservation (MMR). These objectives are met through the monitoring of selected media (i.e., groundwater, surface water) within and outside the plume boundaries, treatment plant monitoring, and groundwater flow and transport modeling. Activities completed for the FS-28 SPEIM program during 2012 include the following:

SPEIM Sampling Activities:

- Triennial groundwater sampling (January/February 2012).
- Surface water sampling at the Coonamessett River during the cranberry growing season (June 2012 and August 2012).

- Annual sampling of the Coonamessett Water Supply Well (CWSW) sentry well (October 2012).
- Monthly treatment system sampling (January 2012 through December 2012).
- Recording of daily average treatment system flow rates (January 2012 through December 2012).
- LUC Program private well sampling.

Groundwater and surface water locations sampled for the FS-28 SPEIM program in 2012 are presented in <u>Figure 2</u> and <u>Figure 3</u>, respectively. The well construction and surface water location information is included in <u>Table 1</u>. The current approved FS-28 SPEIM network is presented in the *Comprehensive Long Term Monitoring Plan*, which is available from AFCEC.

Groundwater analytical results are presented in <u>Table 2</u>. A map showing the distribution of EDB detections in groundwater in 2012 is included as <u>Figure 4</u>. <u>Table 3</u> contains the surface water analytical results. A comparison of compounds detected during 2012 in groundwater and treatment plant samples to applicable standards is included in <u>Attachment A</u>.

Data Summary Report:

The data summary report for the analytical data reported in this SLR is included in **Attachment B**.

Presentations:

Presentations for the FS-28 plume are listed in <u>Table 4</u>.

Project Note Submittals:

The project note related to activities conducted for the FS-28 plume under the SPEIM program in 2012 is included in <u>Attachment C</u>.

Report Submittals:

- Fuel Spill-28 2011 Summary Letter Report submitted in March 2012 (AFCEE 2012b).
- Final 2011 MMR Vapor Intrusion Evaluation Technical Memorandum submitted in August 2012 (AFCEE 2012a).
- Fuel Spill-28 and Southwest Plumes 2011 Private Well Verification and Well Determination Project Note in February 2012 (AFCEE 2012c)
- Annual data transmittal of the monitoring results for the Coonamessett Water Supply Well sentry well submitted in November 2012.

Major Events and Optimizations:

Optimization activities are completed as part of the SPEIM program in order to improve the performance of the remedial systems and to improve the monitoring program. Monitoring data collected under the SPEIM program near 69EW0002 during 2011 and

2012 suggested the plume width had decreased and the flow rate at this well could be returned to its original design rate of 50 gpm from 75 gpm. This flow rate adjustment was made on 22 August 2012 (see *Fuel Spill-28 2012 Triennial SPEIM Data Presentation Project Note* in <u>Attachment C</u> for more details).

The FS-28 SPEIM chemical monitoring network was optimized during 2012 (AFCEC 2012). The optimization resulted in removing redundant or inappropriately placed wells throughout the plume area, reducing monitoring in the area upgradient of where the plume is currently delineated, and adjusting monitoring frequencies so groundwater sampling is conducted either annually or triennially. Overall, the optimization resulted in an approximate 34 percent decrease in the groundwater monitoring program at FS-28 (reduction from 51 to 34 groundwater samples collected on an annualized basis).

As part of an optimization evaluation, AFCEC purchased a 20,000-pound (lb) load of virgin coconut shell-based GAC for use in a comparative test of performance at the FS-28 treatment system. This GAC bed was installed on 19 October 2011 and was moved to the lead position on 18 January 2012. As of February 2013, this load is still in service in the lead position. This is a current lead bed service life of approximately 13 months. The average lead bed service life of reactivated coal-based GAC at FS-28 is approximately 2.8 months. Therefore, the testing indicates that the virgin coconut shell-based product has a much higher adsorption capacity for EDB than the reactivated coal-based product, resulting in a longer service life. The final results of this GAC optimization evaluation will be reported in a project note during 2013.

FS-28 REMEDIAL STATUS UPDATE

Analytical results for samples collected at the FS-28 treatment system are presented in **Table 5**. Average weekly flow rates for the FS-28 extraction wells are presented in **Table 6**. Treatment system operational downtimes or deviations (for events lasting two hours or longer) between January 2012 and December 2012 are summarized in **Table 7**. Mass removal calculations through December 2012 for the FS-28 treatment system are presented in **Table 8**.

The most recent plume shell for the FS-28 plume included data collected through June 2006 (AFCEE 2007). The 2006 FS-28 EDB plume shell is estimated to contain approximately 1.8 billion gallons of contaminated groundwater and 4.8 lbs of dissolved phase EDB at concentrations above the MMCL.

The FS-28 ETD system removed approximately 0.144 lbs of EDB between January 2012 and December 2012. During this period, approximately 300 million gallons of groundwater were treated at the FS-28 plant. Since system startup in October 1997, the system has removed approximately 14.83 lbs of EDB through the treatment of approximately 5.2 billion gallons of groundwater.

The operation of the FS-28 remedial system used approximately 377 megawatt hours of electricity during 2012. Power plant air emissions associated with this power generation for 2012 and since system startup in October 1997 are presented in <u>Table 9</u>. Green energy purchases and power production from AFCEC's wind turbines are incorporated into these air emissions data.

The FS-28 remedial system is currently operating according to the 2012 Scenario 01 pumping configuration; 69EW0001 at 550 gpm and 69EW0002 at 50 gpm. Groundwater transport modeling conducted in 2004 indicates that EDB at concentrations above the MMCL will be present in the main body of the FS-28 plume (i.e., north of 69EW0001) through approximately 2047 (AFCEE 2004). It should be noted that the FS-28 plume shell was not updated during 2012 and that groundwater transport modeling was not performed during 2012. Due to the complexity of the hydrogeology in the area of the leading edge lobes (south of 69EW0001), the groundwater model will not be used to assess the fate and transport of this portion of the FS-28 plume. Rather, monitoring data collected under the SPEIM program will be used to evaluate the remedial system performance and to identify optimization opportunities for this lobe of the FS-28 plume. Through the SPEIM program, the Conceptual Site Model is routinely updated and the remedial system operation is continuously evaluated and optimized to reduce cleanup times, therefore the predicted timeframes presented in this section will most likely be decreased in future scenarios.

FS-28 SPEIM ACTIVITIES PLANNED FOR 2013

Activities currently planned for the FS-28 SPEIM program for 2013 include the following:

- Annual (January 2013) groundwater sampling.
- Annual sampling of the CWSW sentry well (October 2013).
- Coonamessett River surface water and irrigation system sampling during the 2013 cranberry growing season (June and August).
- Monitoring network and ETD system optimization evaluations (when appropriate).
- Synoptic water level measurements (as needed).
- FS-28 SPEIM data presentations.
- Update and submit the FS-28 Groundwater Plume Conceptual Site Model deliverable.
- Monthly treatment system sampling (January 2013 through December 2013).
- Recording of daily average treatment system flow rates (January 2013 through December 2013).
- LUC Program private well verification surveys and sampling (as needed).
- Completion of the coconut GAC performance evaluation and project note.

Mr. Jon Davis is the Air Force point of contact for this project and can be reached at (508) 968-4670, extension 4952.

Sincerely,

CH2M HILL

Nigel Tindall, P.G.

N.I udall

Project Manager

Attachments:	
Figure 1	FS-28 Groundwater Plume and Treatment System
Figure 2	FS-28 Groundwater Monitoring Locations
Figure 3	FS-28 Surface Water Monitoring Locations
Figure 4	FS-28 2012 Ethylene Dibromide Detections in Groundwater
Table 1	FS-28 Well Construction and Surface Water Sampling Location Information
Table 2	FS-28 Groundwater Monitoring Results
Table 3	FS-28 Surface Water Monitoring Results
Table 4	FS-28 Meeting Presentations
Table 5	FS-28 Treatment Plant Sampling Results
Table 6	FS-28 Treatment System Flow Rates
Table 7	FS-28 Treatment System Downtime Summary
Table 8	FS-28 Treatment System Mass Removal Summary
Table 9	FS-28 Remedial System Electrical Consumption and Associated Air Emissions
Attachment A	Comparison of Detected Concentrations in FS-28 Groundwater and Treatment Plant
	Samples to Applicable Groundwater Standards
Attachment B	FS-28 2012 SLR Data Summary Report
Attachment C	FS-28 Project Note

* c: Rose Forbes, AFCEC/MMR
Bob Lim, EPA
Leonard Pinaud, MassDEP
David Carignan, Falmouth BOH
Martha Steele, MassDPH
Steve Hurley, MDFW
Mark Kasprzyk, Cons. Comm

Heather Harper, Town of Falmouth
Fred Bottomley
David Nolte, Decas Cranberry Products
Brian Handy, Handy Cranberry Trust
Jeff LaFleur, CCCGA
CH2M HILL Document Control & Distribution

REFERENCES

AFCEC (Air Force Civil Engineer Center). 2012 (December). Fuel Spill-28 2012 Triennial SPEIM Data Presentation Project Note. 437075-SPEIM-FS28-PRJNOT-001. Prepared by CH2M HILL for AFCEC/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.

Air Force Center for Engineering and the Environment (AFCEE). 2012a (August). *Final 2011 MMR Vapor Intrusion Evaluation Technical Memorandum*. 420005-SPEIM-MULTIPLE-TECHMEM-002. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.

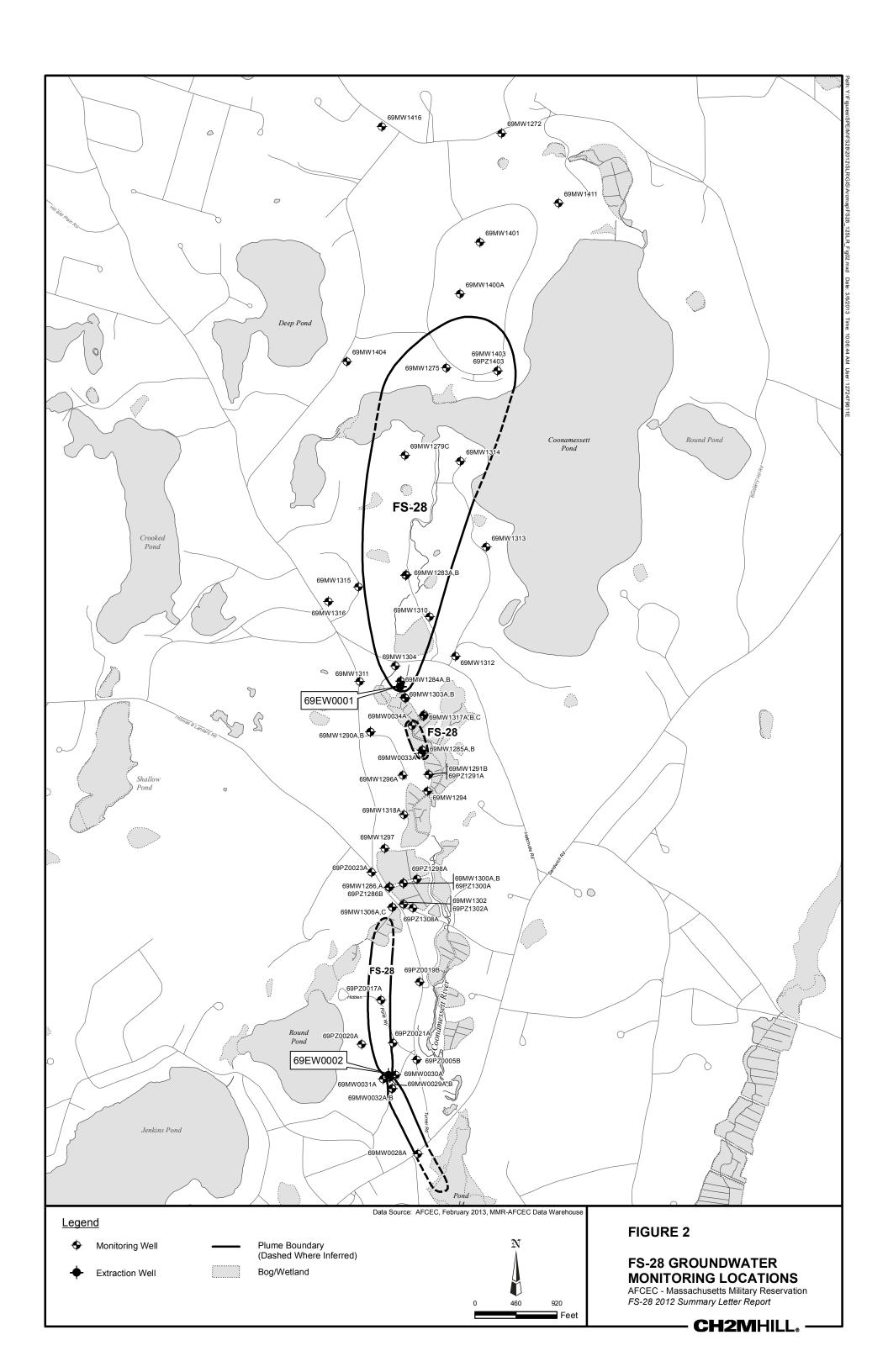
2012b (March).	Fuel Spill-28 2011	Summary Letter	r Report.	420005-SPEIN	M-FS28-S	LR-
001. Prepared by	y CH2M HILL for	AFCEE/MMR,	Installatio	on Restoration	Program,	Otis
Air National Gua	ard Base, MA.					

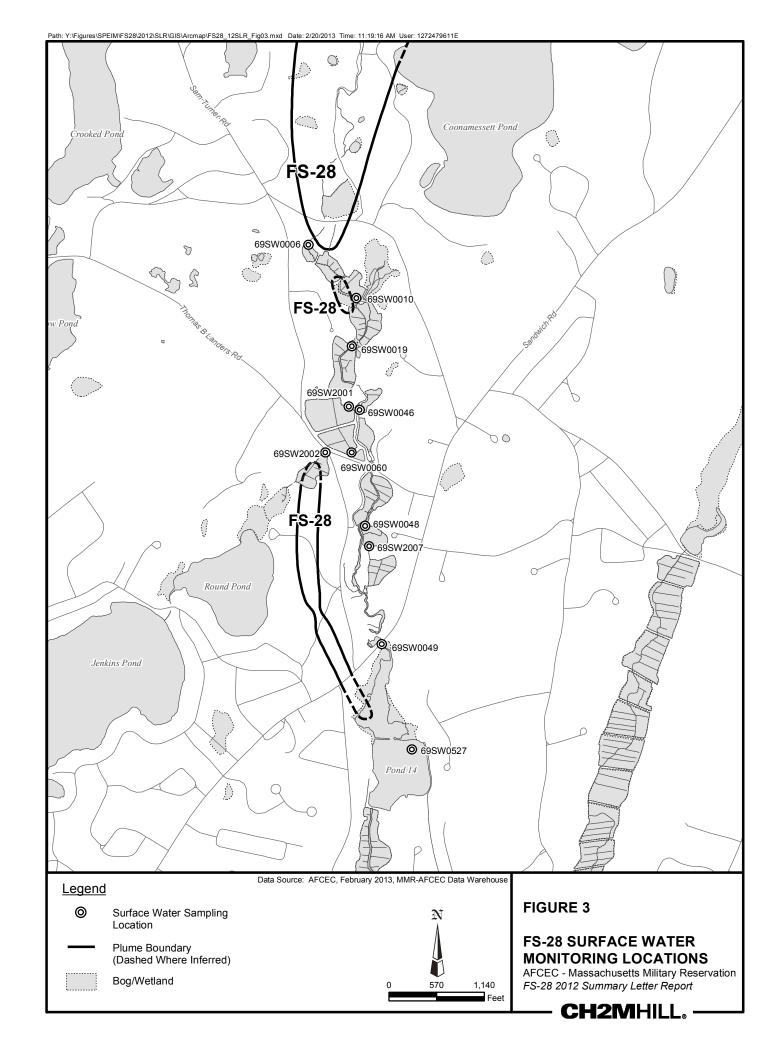
_____. 2012c (February). Fuel Spill-28 and Southwest Plumes 2011 Private Well Verification and Well Determination Project Note. 420005-LUC-MULTIPLE-PRJNOT-001. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.

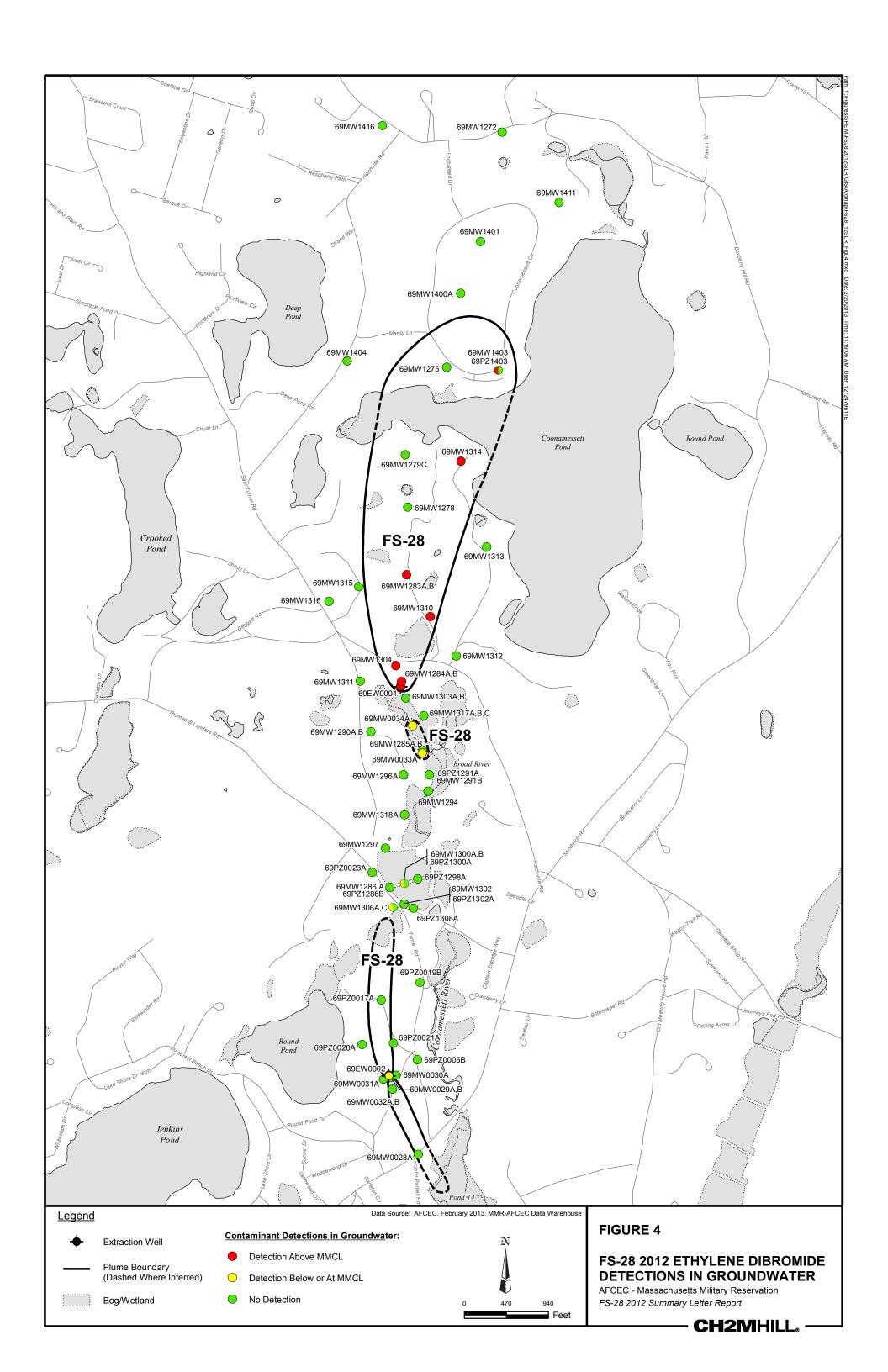
^{*} Delivery via email.

·	2011 (September). Final Explanation of Significant Differences for the Installation Restoration Program Groundwater Plumes at the Massachusetts Military Reservation. 404929-SPEIM-MULTIPLE-RPT-001. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.
·	2009 (March). Project Note: <i>Fuel Spill-28 Extraction, Treatment, and Discharge System and SPEIM Network Optimization.</i> 371335-SPEIM-FS28-PRJNOT-002. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.
·	2008 (September). Final Explanation of Significant Differences for Chemical Spill-4, Chemical Spill-20, Chemical Spill-21, Fuel Spill-13, Fuel Spill-28 and Fuel Spill-29 Groundwater Plumes. A4P-J23-35BC24VC-M26-0006. Prepared by Jacobs Engineering Group Inc. for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.
	2007 (February). Project Note: <i>FS-28 2006 EDB Plume Shell Update</i> . 337105-SPEIM-FS28-PRJNOT-003. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.
	2004 (December). Final Fuel Spill-28 2004 System Performance and Ecological Impact Monitoring Report. 187615-SPEIM-FS-28-ANRPT-002. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.
·	2000 (October). Final Record of Decision for the Fuel Spill-28 and Fuel Spill-29 Plumes. AFC-J23-35Q86101-M26-0009. Prepared by Jacobs Engineering Group Inc. for AFCEE/MMR, Installation Restoration Program, Otis Air National Guard Base, MA.

FIGURES







TABLES

Table 1
FS-28 Well Construction and Surface Water Sampling Location Information
FS-28 2012 Summary Letter Report

	F3-20 2012 Summary Letter Report								
Location	Northing (ft)	Easting (ft)	Surface Elevation (ft msl)	Measuring Point Elevation (ft msl)	Total Well Depth (ft bgs)	Top Screen Elevation (ft msl)	Bottom Screen Elevation (ft msl)	Screen Length (ft)	
69EW0001	224250	853233	31	30.32	207	-149.22	-169.55	20.33*	
69EW0002	219893	853102	40	33.85	302	-132.1	-172.1	40	
69MW0028A	219006	853432	28	27.47	100	-66.99	-71.99	5	
69MW0029A	219866	853116	39	38.95	171	-126.56	-131.56	5	
69MW0029B	219867	853121	39	39.21	134	-89.85	-94.85	5	
69MW0030A	219894	853183	39	38.74	130	-86.27	-91.27	5	
69MW0031A	219848	853042	40	40.12	160	-114.32	-119.32	5	
69MW0032A	219738	853143	47	46.14	178	-126.28	-131.28	5	
69MW0032B	219743	853144	46	45.91	145	-93.59	-98.59	5	
69MW0033A	223500	853476	28	27.53	25	7.92	2.92	5	
69MW0034A	223807	853367	29	28.34	146	-111.90	-116.90	5	
69MW1272	230454	854371	54	53.91	103	-43.79	-48.79	5	
69MW1275	227823	853750	43	42.48	126	-78.24	-83.24	5	
69MW1278	226256	853313	39	39.39	152	-107.81	-112.81	5	
69MW1279C	226842	853287	47	49.12	155	-102.99	-107.99	5	
69MW1283A	225500	853301	37	38.13	175	-133.50	-138.50	5	
69MW1283B	225494	853297	36	38.46	225	-183.60	-188.60	5	
69MW1284A	224304	853243	32	31.14	214	-177.50	-182.50	5	
69MW1284B	224309	853238	32	31.44	250	-213.40	-218.40	5	
69MW1285A	223533	853482	28	30.44	65	-31.90	-36.90	5	
69MW1285B	223537	853484	28	30.49	185	-151.80	-156.80	5	
69MW1286	221997	853115	28	27.19	185	-152.50	-157.50	5	
69MW1286A	221996	853110	28	27.20	132	-99.74	-104.74	5	
69MW1290A	223740	852899	59	59.08	240	-175.60	-180.60	5	
69MW1290B	223739	852899	59	59.08	294	-229.60	-234.60	5	
69MW1291B	223258	853555	29	28.52	161	-125.90	-130.90	5	
69MW1294	223074	853542	24	28.09	45	-15.80	-20.80	5	
69MW1296A	223257	853264	38	37.98	185	-141.15	-146.15	5	
69MW1297	222436	853062	30	29.22	150	-115.40	-120.40	5	
69MW1300A	222044	853273	26	25.79	33	1.20	-3.80	5	
69MW1300B	222043	853269	26	25.52	105	-73.90	-78.90	5	
69MW1302	221809	853273	27	26.35	105	-73.30	-78.30	5	
69MW1303A	224117	853292	31	30.68	209	-171.80	-176.80	5	
69MW1303B	224123	853284	31	30.94	250	-211.60	-218.30	7	
69MW1304	224480	853179	35	36.84	218	-178.50	-183.50	5	
69MW1306A	221775	853148	26	28.38	110	-79.24	-84.24	5	
69MW1306C	221772	853145	26	25.48	147	-115.27	-120.27	5	
69MW1310	225029	853565	33	32.88	240	-197.20	-207.20	10	
69MW1311	224307	852781	61	60.97	240	-169.00	-174.00	5	
69MW1312	224590	853854	44	44.22	200	-150.59	-155.59	5	
69MW1313	225810	854197	71	70.58	220	-144.09	-149.09	5	
69MW1314	226772	853909	70	70.03	280	-204.63	-209.63	5	
69MW1315	225364	852764	59	59.03	238	-173.70	-178.70	5	
69MW1316	225201	852431	52	51.61	245	-188.05	-193.05	5	
69MW1317A	223919	853494	31	30.22	175	-139.44	-144.44	5	
69MW1317B	223931	853501	31	30.34	144	-108.23	-113.05	5	
69MW1317C	223920	853499	31	30.22	93	-57.20	-62.20	5	
69MW1318A	222810	853276	28	27.03	160	-127.48	-132.48	5	
69MW1400A	228652	853906	46	45.40	155	-104.37	-109.37	5	
69MW1401	229230	854128	48	47.16	160	-107.32	-112.32	5	
69MW1403	227788	854325	62	61.84	220	-152.94	-157.94	5	
69MW1404	227893	852635	68	67.16	110	-37.35	-42.35	5	
69MW1411	229668	855009	89	87.97	225	-131.42	-136.42	5	
69MW1416	230528	853029	77	76.69	125	-42.92	-47.92	5	
69PZ0005B	220066	853420	26	25.78	45	-13.95	-18.95	5	
69PZ0017A	220736	853018	46	45.60	182	-131.28	-136.28	5	
69PZ0019B	220933	853452	28	27.46	43	-10.23	-15.23	5	
69PZ0020A	220237	852802	64	63.44	181	-112.72	-117.72	5	
69PZ0021A	220251	853154	34	34.13	162	-122.41	-127.41	5	
69PZ0023A	222164	852914	35	34.34	175	-135.55	-140.55	5	
69PZ1286B	221997	853115	27	27.11	100	-67.54	-72.54	5	

Table 1
FS-28 Well Construction and Surface Water Sampling Location Information
FS-28 2012 Summary Letter Report

Location	Northing (ft)	Easting (ft)	Surface Elevation (ft msl)	Measuring Point Elevation (ft msl)	Total Well Depth (ft bgs)	Top Screen Elevation (ft msl)	Bottom Screen Elevation (ft msl)	Screen Length (ft)
69PZ1291A	223262	853552	29	28.83	15	19.03	14.03	5
69PZ1298A	222092	853423	27	26.20	20	11.56	6.56	5
69PZ1300A	222044	853273	26	25.79	20	11.16	6.16	5
69PZ1302A	221808	853273	27	26.35	20	11.66	6.66	5
69PZ1308A	221764	853376	27	26.51	15	17.11	12.11	5
69PZ1403	227788	854325	62	61.90	160	-92.94	-97.94	5
69SW0006	224248	853012	N/A	N/A	N/A	N/A	N/A	N/A
69SW0010	223613	853584	N/A	N/A	N/A	N/A	N/A	N/A
69SW0019	223033	853534	N/A	N/A	N/A	N/A	N/A	N/A
69SW0046	222272	853626	N/A	N/A	N/A	N/A	N/A	N/A
69SW0048	220889	853688	N/A	N/A	N/A	N/A	N/A	N/A
69SW0049	219473	853890	N/A	N/A	N/A	N/A	N/A	N/A
69SW0060	221766	853529	N/A	N/A	N/A	N/A	N/A	N/A
69SW0527	218217	854248	N/A	N/A	N/A	N/A	N/A	N/A
69SW2001	222314	853493	N/A	N/A	N/A	N/A	N/A	N/A
69SW2002	221764	853216	N/A	N/A	N/A	N/A	N/A	N/A
69SW2007	220644	853739	N/A	N/A	N/A	N/A	N/A	N/A

Data Source: AFCEC, February 2013, MMR-AFCEC Data Warehouse

Note:

* Extraction well screen length shortened on 11 June 2009 through installation of packers as a result of optimization.

Kev:

ft = feet

Table 2 FS-28 Groundwater Monitoring Results FS-28 2012 Summary Letter Report

		Laboratory Analyses			Water Qualit	y Parameters		
Location	Date	EDB (µg/L) MMCL ¹ = 0.02	Temp (°C)	pH (std)	DO (mg/L)	SpC (µS/cm)	ORP (mV)	Turbidity (NTU)
69EW0001	1/30/2012	0.075	*	*	*	*	*	*
69EW0001	2/27/2012	0.079	*	*	*	*	*	*
69EW0001	3/27/2012	0.100	*	*	*	*	*	*
69EW0001	4/26/2012	0.075	*	*	*	*	*	*
69EW0001	5/29/2012	0.065	11.23	5.89	4.18	75	170.8	0.0
69EW0001	6/26/2012	0.068	*	*	*	*	*	*
69EW0001	7/18/2012	0.065	*	*	*	*	*	*
69EW0001	8/28/2012	0.058	*	*	*	*	*	*
69EW0001	9/27/2012	0.057	*	*	*	*	*	*
69EW0001	10/25/2012	0.044	*	*	*	*	*	*
69EW0001	11/28/2012	0.045	11.38	6.65	4.3	71 *	185.5 *	0.0
69EW0001	12/26/2012	0.039	*	*	*	*	*	*
69EW0002	1/30/2012	0.019	*	*	*	*	*	*
69EW0002	2/27/2012	0.020	*	*	*	*	*	*
69EW0002	3/27/2012	0.021	*	*	*	*	*	*
69EW0002 69EW0002	4/26/2012 5/29/2012	0.016 0.018	12.09			74	137.7	0.0
69EW0002	6/26/2012	0.015	12.09	6.58	2.88	*	*	*
69EW0002	7/18/2012	0.015	*	*	*	*	*	*
69EW0002	8/28/2012	0.017	*	*	*	*	*	*
69EW0002	9/27/2012	0.013	*	*	*	*	*	*
69EW0002	10/25/2012	0.014	*	*	*	*	*	*
69EW0002	11/28/2012	0.014	10.50	6.83	1.71	72	150.9	0.0
69EW0002	12/26/2012	0.012	*	*	*	*	*	*
69MW0028A	2/15/2012	ND						
69MW0029A	2/15/2012	ND						
69MW0029B	2/15/2012	ND						
69MW0030A	2/15/2012	ND						
69MW0031A	2/15/2012	ND						
69MW0032A	2/15/2012	ND						
69MW0032B	2/15/2012	ND						
69MW0033A	2/7/2012	BRL						
69MW0034A	2/16/2012	0.017						
69MW1272	2/14/2012	ND						
69MW1275	2/16/2012	ND						
69MW1278	2/2/2012	ND						
69MW1279C	10/4/2012	ND						
69MW1283A	2/2/2012	0.425						
69MW1283B	2/2/2012	0.933						
69MW1284A	2/2/2012	0.267						
69MW1284B 69MW1285A	2/29/2012 2/7/2012	0.786 ND						
69MW1285B	2/7/2012	ND ND						
69MW1286	2/9/2012	ND ND						
69MW1286A	2/1/2012	ND ND						
69MW1290A	1/31/2012	ND ND						
69MW1290B	1/31/2012	ND ND						
69MW1291B	2/7/2012	ND						
69MW1294	2/9/2012	ND						
69MW1296A	1/31/2012	ND						
69MW1297	2/1/2012	ND						
69MW1300A	2/1/2012	BRL						
69MW1300B	2/1/2012	ND						
69MW1302	2/1/2012	ND						
69MW1303A	2/7/2012	ND						
69MW1303B	2/7/2012	ND						

Table 2 FS-28 Groundwater Monitoring Results FS-28 2012 Summary Letter Report

		Laboratory Analyses		'	Water Quality	/ Parameters		
Location	Date	EDB (µg/L) MMCL ¹ = 0.02	Temp (°C)	pH (std)	DO (mg/L)	SpC (µS/cm)	ORP (mV)	Turbidity (NTU)
69MW1304	2/2/2012	0.859	-					
69MW1306A	2/9/2012	BRL						
69MW1306C	2/9/2012	ND						
69MW1310	2/2/2012	0.032 J						
69MW1311	1/31/2012	ND						
69MW1312	1/31/2012	ND						
69MW1313	2/9/2012	ND						
69MW1314	2/9/2012	0.046						
69MW1315	2/16/2012	ND						
69MW1316	1/31/2012	ND						
69MW1317A	2/7/2012	ND						
69MW1317B	2/7/2012	ND						
69MW1317C	2/7/2012	ND						
69MW1318A	2/9/2012	ND						
69MW1400A	2/14/2012	ND						
69MW1401	2/14/2012	ND						
69MW1403	2/14/2012	ND						
69MW1404	2/16/2012	ND	-					
69MW1411	2/29/2012	ND	-					
69MW1416	2/9/2012	ND	-					
69PZ0005B	2/15/2012	ND						
69PZ0017A	2/13/2012	ND						
69PZ0019B	2/13/2012	ND						
69PZ0020A	2/13/2012	ND	-					
69PZ0021A	2/13/2012	ND	-					
69PZ0023A	2/29/2012	ND	-					
69PZ1286B	2/1/2012	ND	-					
69PZ1291A	2/29/2012	ND	10.48	5.85	1.42	131	8.2	11.7
69PZ1298A	2/16/2012	ND						
69PZ1300A	2/29/2012	ND						
69PZ1302A	2/29/2012	ND						
69PZ1308A	2/16/2012	ND						
69PZ1403	2/16/2012	0.039	9.68	5.9	8.1	73	201.3	60.3

Data Source: AFCEC, February 2013, MMR-AFCEC Data Warehouse

Notes:

1. MMCL from Massachusetts Department of Environmental Protection (MassDEP) web page, http://www.mass.gov/dep/water/dwstand.pdf. **Bold** values represent EDB concentrations above the MMCL.

- --: Sample collected through use of passive diffusion bag sampler; water quality parameter collection not performed.
- *: Water quality parameters collected semiannually from 69EW0001 and 69EW0002.

Key:

BRL = below reporting limit mg/L = milligrams per liter SpC = specific $^{\circ}$ C = degrees Celsius MMCL = Massachusetts Maximum Contaminant Level <math>mV = millivolts SpC = specific mV = mV SpC = specific mV SpC = specific

EDB = ethylene dibromide ND = not detected

 $FS-28 = Fuel \ Spill-28 \\ J = estimated \ concentration \\ ORP = oxidation-reduction \ potential$

SpC = specific conductance std = standard units Temp = temperature µg/L = micrograms per liter

 μ S/cm = microsiemens per centimeter

Table 3 FS-28 Surface Water Monitoring Results FS-28 2012 Summary Letter Report

		Laboratory Analyses			Water Quality	/ Parameters		
Location	Date	EDB ^{1,2} (µg/L)	Temp (°C)	pH (std)	DO (mg/L)	SpC (µS/cm)	ORP (mV)	Turbidity (NTU)
69SW0006	6/11/2012	ND	16.95	6.34	7.94	71	218.4	0.3
69SW0006	8/20/2012	ND	16.45	6.4	6.85	95	214.4	1.8
69SW0010	6/11/2012	ND	16.97	6.41	8.88	72	195.4	0.5
69SW0010	8/20/2012	ND	16.26	6.49	7.93	94	175	0.6
69SW0019	6/11/2012	ND	17.39	6.28	8.3	74	157	1
69SW0019	8/20/2012	ND	16.53	6.43	7.52	97	157.7	1.2
69SW0046	6/11/2012	ND	17.28	6.15	9.74	75	157.1	1.3
69SW0046	8/20/2012	ND	16.02	6.33	7.33	98	159.6	7.7
69SW0048	6/11/2012	ND	15.87	6.3	9.42	76	157.7	3
69SW0048	8/20/2012	ND	15.77	6.53	8.45	91	179.5	1.2
69SW0049	6/11/2012	ND	14.42	6.75	9.89	79	149.3	0.9
69SW0049	8/20/2012	ND	15.11	6.7	8.13	102	148.4	2.4
69SW0060	6/11/2012	ND	18.33	6	10.76	105	195	1.1
69SW0060	8/20/2012	ND	18.66	6.08	8.66	136	168.8	21
69SW0527	6/11/2012	ND	21.29	8.39	11.11	81	140.7	0.5
69SW0527	8/20/2012	ND	21.8	6.76	7.28	105	121.3	2.6
69SW2001	6/11/2012	ND	17.25	5.71	8.54	96	181.4	5.8
69SW2001	8/20/2012	ND	17.3	5.76	5.78	71	217.2	2.5
69SW2002	6/11/2012	ND	20.09	6.03	6.66	40	269.8	12.3
69SW2002	8/20/2012	ND	20.2	6.1	2.89	77	133.3	18.6
69SW2007	6/11/2012	ND	14.79	5.97	12.35	118	230	0.5
69SW2007	8/20/2012	ND	15.71	6.13	8.18	119	198.6	2

Data Source: AFCEC, February 2013, MMR-AFCEC Data Warehouse

Notes:

- 1. EDB screening-level risk based concentration for imminent human health risk (10⁻³ risk) = 7.71 µg/L: Preliminary Screening-Level Human Health Risk Evaluation for Exposure to FS-28 Surface Water; Appendix D of Final Fuel Spill-28 2002 Annual System Performance and Ecological Impact Monitoring Report, dated March 2003.
- 2. EDB screening-level ecological benchmark = 31 µg/L: Final Ethylene Dibromide Derivation of Aquatic Screening Benchmarks , dated November 1998.

Key:

 $^{\circ}$ C = degrees Celsius mV = millivolts std = standard units DO = dissolved oxygen ND = not detected Temp = temperature EDB = ethylene dibromide NTU = nephelometric turbidity units μ g/L = micrograms per liter

 $FS-28 = Fuel \ Spill-28 \qquad \qquad ORP = oxidation-reduction \ potential \qquad \qquad \mu S/cm = microsiemens \ per \ centimeter \ properties \ propert$

mg/L = milligrams per liter SpC = specific conductance

Table 4 FS-28 Meeting Presentations FS-28 2012 Summary Letter Report

Technical Update Meetings

20 June 2012 FS-28 2012 Triennial SPEIM Data Presentation

27 September 2012 FS-28 2012 Triennial SPEIM Data Presentation Follow Up

MMR Cleanup Team (MMRCT)

No presentations

SMB Meetings

No presentations

Conferences

No presentations

Table 5
FS-28 Treatment Plant Sampling Results
FS-28 2012 Summary Letter Report

Month				Laboratory Analyses			Water Qualit	y Parameters		
of Event	of Event Sample Date		Sample Location	EDB (μg/L) MMCL = 0.02	Temp (°C)	pH (std)	DO (mg/L)	SpC (µS/cm)	ORP (mV)	Turbidity (NTU)
Carbon was exc	hanged in CF1	01A on 18 Januar	y 2012. Following replacement, CF	_		01A as lag. (Coconut base	d carbon was	installed at F	S-28 as part
		Γ		ptimization evaluati			T	1	1	T
		69EW0001	69EW0001 Influent	0.075						
February	30-Jan-12	69EW0002	69EW0002 Influent	0.019						
,		69PLT01003	Intermediate (101B)	ND						
		69PLT01010	Effluent	ND						
		69EW0001	69EW0001 Influent	0.079						
		69EW0002	69EW0002 Influent	0.020						
March	27-Feb-12	69PLT01003	Intermediate (101B)	ND						
		69PLT01010	Effluent	ND ND						
		09FE101010	Lindent	ND						
		69EW0001	69EW0001 Influent	0.100						
A:1	07.14 40	69EW0002	69EW0002 Influent	0.021						
April	27-Mar-12	69PLT01003	Intermediate (101B)	ND						
		69PLT01010	Effluent	ND						
		69EW0001	69EW0001 Influent	0.075			I			
		69EW0001	69EW0002 Influent	0.075						
May	26-Apr-12			0.016				†		
		69PLT01003	Intermediate (101B)	ND						
		69PLT01010	Effluent	ND						
		69EW0001	69EW0001 Influent	0.065	11.23	5.89	4.18	75	170.8	0.0
		69EW0002	69EW0002 Influent	0.018	12.09	6.58	2.88	74	137.7	0.0
June	29-May-12	69PLT01003	Intermediate (101B)	ND	11.35	5.94	6.35	75	185.3	0.0
		69PLT01010	Effluent	ND	11.42	5.99	7.97	75	186.5	1.0
		I.								
		69EW0001	69EW0001 Influent	0.068						
July	26-Jun-12	69EW0002	69EW0002 Influent	0.015						
,		69PLT01003	Intermediate (101B)	ND						
		69PLT01010	Effluent	ND						
		69EW0001	69EW0001 Influent	0.065						
		69EW0002	69EW0002 Influent	0.017						
August	18-Jul-12 69	69PLT01003	Intermediate (101B)	ND						
		69PLT01010	Effluent	ND						
	1			110				1		

Table 5 FS-28 Treatment Plant Sampling Results FS-28 2012 Summary Letter Report

Month				Laboratory Analyses			Water Qualit	y Parameters	rameters		
of Event	Sample Date	Loc ID Sample Location	EDB (μg/L) MMCL = 0.02	Temp (°C)	pH (std)	DO (mg/L)	SpC (μS/cm)	ORP (mV)	Turbidity (NTU)		
		69EW0001	69EW0001 Influent	0.058							
September	28-Aug-12	69EW0002	69EW0002 Influent	0.015							
September	20-Aug-12	69PLT01003	Intermediate (101B)	BRL					-		
		69PLT01010	Effluent	ND							
		69EW0001	69EW0001 Influent	0.057							
0.11	07.0	69EW0002	69EW0002 Influent	0.014							
October	27-Sep-12	69PLT01003	Intermediate (101B)	BRL							
		69PLT01010	Effluent	ND							
		69EW0001	69EW0001 Influent	0.044						l	
		69EW0002	69EW0002 Influent	0.014							
November	25-Oct-12	69PLT01003	Intermediate (101B)	BRL							
		69PLT01010	Effluent	ND							
		69EW0001	69EW0001 Influent	0.045	11.38	6.65	4.3	71	185.5	0.0	
		69EW0001	69EW0002 Influent	0.045		6.83	1.71	71	150.9	0.0	
December	28-Nov-12	69PLT01003	Intermediate (101B)	BRL	10.50 11.31	6.64	4.66	71	224.3	0.0	
		69PLT01003	Effluent	ND	11.32	6.61	6.60	71	217.8	3.9	
	1	09/10/010	Lindent	ND	11.32	0.01	0.00	70	217.0	3.9	
		69EW0001	69EW0001 Influent	0.039							
lanuary	26-Dec-12	69EW0002	69EW0002 Influent	0.012							
January	20-060-12	69PLT01003	Intermediate (101A)	BRL							
		69PLT01010	Effluent	ND							

Data Source: AFCEC, February 2013, MMR-AFCEC Data Warehouse

Notes:

Bold values represent EDB concentrations above the MMCL.

Water quality parameters (pH, temperature, DO, SpC, turbidity, and ORP) were measured semiannually at influent, post-GAC at each active GAC vessel, and plant effluent sampling locations. The measurements are taken using a flow-through cell and the Yellow Springs Instrument (YSI).

-- = water quality parameters not collected.

Key:

 $\mathsf{BRL} = \mathsf{below} \; \mathsf{reporting} \; \mathsf{limit} \qquad \qquad \mathsf{mg/L} = \mathsf{milligrams} \; \mathsf{per} \; \mathsf{liter}$

°C = degrees Celsius MMCL = Massachusetts Maximum Contaminant Level

 $\begin{aligned} \text{DO} &= \text{dissolved oxygen} \\ \text{EDB} &= \text{ethylene dibromide} \end{aligned} \qquad \begin{aligned} \text{mV} &= \text{millivolts} \\ \text{ND} &= \text{not detected} \end{aligned}$

FS-28 = Fuel Spill-28 NTU = nephelometric turbidity units

GAC = granular activated carbon

ORP = oxidation-reduction potential

SpC = specific conductance

Temp = temperature

μg/L = micrograms per liter

μS/cm = microsiemens per centimeter

Table 6 **FS-28 Treatment System Flow Rates** FS-28 2012 Summary Letter Report

FS-28 2012 Summary Letter Report							
Week Ending	69EW0001 Flow Rate	69EW0002 Flow Rate	Treatment Plant Total Flow Rate				
	(gpm)	(gpm)	(gpm)				
7 Ion 10	2010 Sce		606				
7-Jan-12 14-Jan-12	531 522	75 75	597				
21-Jan-12	448	63	512				
28-Jan-12	526	75	601				
4-Feb-12	524	75	599				
11-Feb-12	521	75	596				
18-Feb-12	518	72	590				
25-Feb-12	501	73	574				
3-Mar-12	178	75	253				
10-Mar-12	0	75	75				
17-Mar-12	194	75	268				
24-Mar-12	540	63	602				
31-Mar-12	519	65	584				
7-Apr-12	550	75	625				
14-Apr-12	551	75	626				
21-Apr-12	550	62	612				
28-Apr-12	470	64	534				
5-May-12	453	62	514				
12-May-12	550	75	625				
19-May-12	546	75	621				
26-May-12	547	75	622				
2-Jun-12	550	75	625				
9-Jun-12	549	75	624				
16-Jun-12	546	75	621				
23-Jun-12	545	75	621				
30-Jun-12	548	75	623				
7-Jul-12	550	73	624				
14-Jul-12	501	67	568				
21-Jul-12	551	74	625				
28-Jul-12	549	73	622				
4-Aug-12	547	76	623				
11-Aug-12	545	71	617				
18-Aug-12	549	70	619				
Average Flow Rate (gpm)	493	72	565				
Optimized Design Flow Rate (gpm) (2010 Scenario 01)	550	75	625				
Percent of Optimized Design Rate	90	96	90				
	2012 Sce	nario 01					
25-Aug-12	549	58	606				
1-Sep-12	549	43	592				
8-Sep-12	549	35	583				
15-Sep-12	545	51	596				
22-Sep-12	553	49	601				
29-Sep-12	548	51	600				
6-Oct-12	547	51	598				
13-Oct-12	527	51	578				
20-Oct-12	542	51	594				
27-Oct-12	550	50	600				
3-Nov-12	359	37	395				
10-Nov-12	523	51	573				
17-Nov-12	548	48	596				
24-Nov-12	545	51	596				
1-Dec-12	546	51	597				
8-Dec-12	548	51	599				
15-Dec-12	546	51	597				
22-Dec-12	550 540	51	601				
29-Dec-12 Average Flow Rate	549 535	51 49	600 584				
(gpm) Optimized Design		70	304				
Flow Rate (gpm) (2012 Scenario 01)	550	50	600				
Percent of Optimized Design Rate	97	98	97				

Data Source: AFCEC, January 2013, MMR-AFCEC Data Warehouse.

- Notes:
 1. Flow rates presented are weekly averages.
- 2. Downtimes due to routine and non-routine operations and maintenance activities were included in the calculation of the average flow rates.

 3. 2010 Scenario 01 started on 07 October 2010 with an increase in flow at 69EW0002 from 50 to 75 gpm until 22 August 2012 when the flow was returned to 50 gpm (2012 Scenario 01); 69EW0001 flow remained at 550 gpm under 2012 Scenario 01.

Key:

gpm = gallons per minute

Table 7 FS-28 Treatment System Downtime Summary FS-28 2012 Summary Letter Report

Date	Hours Off-Line	Reason
2/22/2012	4.58	69EW0002 off power failure.
2/28/2012	386.00	69EW0001 off for well maintenance.
3/18/2012	10.33	Plant tripped off due to a power failure.
3/19/2012	7.50	69EW0002 off due to a power failure.
3/28/2012	22.00	Plant tripped off due to a power failure.
4/28/2012	54.00	Plant tripped off due to a power failure.
7/12/2012	15.58	Energy curtailment.
7/24/2012	8.25	69EW0002 off due to a power failure/VFD fault.
8/12/2012	6.66	69EW0002 off due to a power failure.
9/1/2012	64.50	69EW0002 off due to a power failure.
9/18/2012	7.75	69EW0002 off due to a power failure.
10/29/2012	67.83	Intentionally shut plant down due to hurricane/possible energy curtailment.
11/7/2012	3.50	Plant tripped off due to a power failure.
11/8/2012	4.95	Plant tripped off due to a power failure.
11/11/2012	11.08	69EW0002 off due to a power failure.
12/30/2012	10.80	Plant tripped off due to a power failure.
12/31/2012	3.83	69EW0001 off due to a VFD fault.

Key:

VFD = variable frequency drive

Table 8 FS-28 Treatment System Mass Removal Summary FS-28 2012 Summary Letter Report

	69EW (Extraction V	/0001 Vell Influent)		/0002 Vell Influent)		T01023 Influent)	Total EDB Removed			
Date	Incremental Mass Removed (lbs)	Cumulative Mass Removed (lbs)	Incremental Mass Removed (lbs)	Cumulative Mass Removed (lbs)	Incremental Mass Removed (lbs) Cumulative Mass Removed (lbs)		Incremental Mass Removed (lbs)	Cumulative Mass Removed (lbs)		
Jan-12	0.014	12.580	0.0005	0.045	0.000	2.068	0.015	14.693		
Feb-12	0.013	12.600	0.0005	0.045	0.000	2.068	0.014	14.713		
Mar-12	0.011	12.610	0.0005	0.046 0.000 2.068		2.068	0.011	14.724		
Apr-12	0.014	12.620	0.0004	0.046	0.000	2.068	0.014	14.734		
May-12	0.013	12.640	0.0005	0.047	0.000	2.068	0.014	14.755		
Jun-12	0.013	12.650	0.0004	0.047	0.000	2.068	0.014	14.765		
Jul-12	0.013	12.660	0.0005	0.048	0.000	2.068	0.013	14.776		
Aug-12	0.012	12.670	0.0004	0.048	0.000	2.068	0.012	14.786		
Sep-12	0.011	12.690	0.0002	0.048	0.000	2.068	0.011	14.806		
Oct-12	0.008	12.690	0.0002	0.049	0.000	2.068	0.008	14.807		
Nov-12	0.009	12.700	0.0002	0.049	0.000	2.068	0.009	14.817		
Dec-12	0.008	12.710	0.0002	0.049	0.000	2.068	0.008	14.827		
EDB removed	d (lbs) by extract	ion well 69EW0	001 during repo	rting period (Jar	nuary 2012 - Dec	ember 2012)		0.139		
EDB removed	d (lbs) by extract	ion well 69EW0	002 during repo	rting period (Jar	nuary 2012 - Dec	ember 2012)	•	0.005		
Total EDB rei	moved (lbs) duri	ng reporting per	iod (January 20	12 - December 2	2012)			0.144		
Total EDB rei	moved (lbs) sinc	e system startu	p (October 1997	- December 201	2)		•	14.827		

Data Source: AFCEC, February 2013, MMR-AFCEC Data Warehouse

Notes:

69EW0001 started operating in October 1997. SWPs started operating in April 1999 and ceased operation in November 2008. 69EW0002 started operating in December 2007.

Key:

EDB = ethylene dibromide FS-28 = Fuel Spill-28 lbs = pounds SWP = shallow wellpoint

Table 9 FS-28 Remedial System Electrical Consumption and Associated Air Emissions FS-28 2012 Summary Letter Report

		1/1/2012 to 12/31/2012	System Startup (11/1997) to 12/31/2012
Volume of Groundwater Treate (million gallons)	d	300	5,219
Groundwater COC Mass Remov (pounds)	al	0.144	14.827
Electrical Usage (MWh)		377	7,609
	CO ₂ (tons)	247	6,123
	NOx (lbs)	532	9,805
Estimated Air Emissions ¹ (based on electrical usage)	PM-10 (lbs)	30	381
	SO ₂ (lbs)	1,418	12,454
	VOCs (lbs)	19	451
	CO ₂ (tons)	71	584
Estimated Reduction in Air Emissions due to Green Power Purchases ²	NOx (lbs)	154	1,154
	PM-10 (lbs)	9	60
	SO ₂ (lbs)	410	2,636
	VOCs (lbs)	5	43
	CO ₂ (tons)	254	425
	NOx (lbs)	548	916
Estimated Reduction in Air Emissions due to MMR Wind Turbine Operation ³	PM-10 (lbs)	31.3	52.4
	SO ₂ (lbs)	1,460	2443
	VOCs (lbs)	19	32
	CO ₂ (tons)	0	5,192
	NOx (lbs)	0	7,905
Estimated Total Air Emissions with consideration of Green Power Purchases and MMR Wind Turbine Operation	PM-10 (lbs)	0	279
	SO ₂ (lbs)	0	7,828
	VOCs (lbs)	0	381

Notes:

1) The estimated air emissions presented in this table are based on the assumption that until 4/30/2009, the power used to operate the MMR remedial systems was provided by the Mirant Canal Station power plant in Sandwich, MA. This power plant primarily produced electricity generated by the combustion of fuel oil and has been off-line since 5/1/2009. Starting on 5/1/2009, air emissions are based on electricity generated by the average mix of power sources in Massachusetts. Air emissions were calculated using MMR utility data from AFCEC's Metrix 4 Utility Accounting Software

 $\underline{\text{(http://www.abraxasenergy.com/metrix4.php)}} \ \text{and emission factors obtained from the following websites:}$

http://www.csgnetwork.com/elecpowerpolcalc.html http://www.metrixcentral.com/EmissionsCalculator/Emissions%20Factors%202004.pdf

- 2) Emissions offset by purchases of electricity from renewable sources beginning 7/1/2008 and ending on 8/1/2012.
 3) Emissions offset by operation of AFCEC-owned wind turbines beginning on 12/2/2009 (Wind I) and 11/8/2011 (Wind II).

COC = contaminant of concern

CO₂ = carbon dioxide FS-28 = Fuel Spill-28

lbs = pounds

MMR = Massachusetts Military Reservation

MWh = megawatt hours

NO_x = nitrogen oxides

PM-10 = particulate matter with a diameter of 10 micrometers or less

 SO_2 = sulfur dioxide

VOCs = volatile organic compounds

ATTACHMENT A

Comparison of Detected Concentrations in FS-28 Groundwater and Treatment Plant Samples to Applicable Groundwater Standards

Attachment A

Comparison of Detected Concentrations in FS-28 Groundwater and Treatment Plant Samples to Applicable Groundwater Standards FS-28 2012 Summary Letter Report

	Sample	Sample			FS-28 2012 Summary Letter Report	Result	DL	RL	Standard	_ 4	Standard
Location Identification	Date	Elevation (ft msl)	Matrix	Test	Analyte		All ur	nits = µg/L		Type ¹	Exceeded?
69EW0001	1/30/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.075	0.005	0.01	0.02	MMCL	Yes
69EW0001	2/27/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.079	0.005	0.01	0.02	MMCL	Yes
69EW0001	3/27/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.100	0.005	0.01	0.02	MMCL	Yes
69EW0001	4/26/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.075	0.005	0.01	0.02	MMCL	Yes
69EW0001	5/29/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.065	0.005	0.01	0.02	MMCL	Yes
69EW0001	6/26/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.068	0.005	0.01	0.02	MMCL	Yes
69EW0001	7/18/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.065	0.005	0.01	0.02	MMCL	Yes
69EW0001	8/28/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.058	0.005	0.01	0.02	MMCL	Yes
69EW0001	9/27/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.057	0.005	0.01	0.02	MMCL	Yes
69EW0001	10/25/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.044	0.005	0.01	0.02	MMCL	Yes
69EW0001	11/28/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.045	0.005	0.01	0.02	MMCL	Yes
69EW0001	12/26/2012	-159.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.039	0.005	0.01	0.02	MMCL	Yes
69EW0002	1/30/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.019	0.005	0.01	0.02	MMCL	No
69EW0002	2/27/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.02	0.005	0.01	0.02	MMCL	No
69EW0002	3/27/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.021	0.005	0.01	0.02	MMCL	Yes
69EW0002	4/26/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.016	0.005	0.01	0.02	MMCL	No
69EW0002	5/29/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.018	0.005	0.01	0.02	MMCL	No
69EW0002	6/26/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.015	0.005	0.01	0.02	MMCL	No
69EW0002	7/18/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.017	0.005	0.01	0.02	MMCL	No
69EW0002	8/28/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.015	0.005	0.01	0.02	MMCL	No
69EW0002	9/27/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.014	0.005	0.01	0.02	MMCL	No
69EW0002	10/25/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.014	0.005	0.01	0.02	MMCL	No
69EW0002	11/28/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.012	0.005	0.01	0.02	MMCL	No
69EW0002	12/26/2012	-152.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.012	0.005	0.01	0.02	MMCL	No
69MW0033A	2/7/2012	5.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	0.02	MMCL	No
69MW0034A	2/16/2012	-114.4	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.017	0.005	0.01	0.02	MMCL	No
69MW1283A	2/2/2012	-136.0	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.425	0.025	0.05	0.02	MMCL	Yes
69MW1283B	2/2/2012	-186.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.933	0.025	0.05	0.02	MMCL	Yes
69MW1284A	2/2/2012	-180.0	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.267	0.01	0.02	0.02	MMCL	Yes
69MW1284B	2/29/2012	-215.9	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.786	0.024	0.05	0.02	MMCL	Yes
69MW1300A	2/1/2012	-1.3	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	0.02	MMCL	No
69MW1304	2/2/2012	-181.0	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.859	0.047	0.09	0.02	MMCL	Yes
69MW1306A	2/9/2012	-81.7	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	0.02	MMCL	No
69MW1310	2/2/2012	-202.2	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.032 J	0.005	0.01	0.02	MMCL	Yes
69MW1314	2/9/2012	-207.1	WG	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.046	0.005	0.01	0.02	MMCL	Yes
69PLT01003 (MID)	8/28/2012	N/A	WW	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	0.02	MMCL	No
69PLT01003 (MID)	9/27/2012	N/A	WW	E504.1	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	0.02	MMCL	No

2/16/2012 Data Source: AFCEC, February 2013, MMR-AFCEC Data Warehouse

10/25/2012

11/28/2012

12/26/2012

Notes:

69PLT01003 (MID)

69PLT01003 (MID)

69PLT01003 (MID)

69PZ1403

1. MMCL from Massachusetts Department of Environmental Protection (MassDEP) web page, http://www.mass.gov/dep/water/dwstand.pdf.

E504.1

E504.1

Key:

BRL = below reporting limit msl = mean sea level

DL = detection limit MMCL = Massachusetts Maximum Contaminant Level

WW

WW

WW

WG

EDB = ethylene dibromide N/A = information not applicable

FS-28 = Fuel Spill-28 RL = reporting limit ft = feet WG = groundwater sample WW = plant water J = estimated concentration

N/A

N/A

N/A

-95.4

MID = treatment plant midpoint sample μg/L = micrograms per liter

E504.1 1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)

E504.1 1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)

1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)

1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)

BRL

BRL

BRL

0.005

0.005

0.005

0.005

0.01

0.01

0.01

0.01

0.02

0.02

0.02

MMCL

MMCL

MMCL

MMCL

No

No

No

Yes

ATTACHMENT B FS-28 2012 SLR Data Summary Report

Attachment B Data Summary Report Fuel Spill-28 2012 Summary Letter Report

INTRODUCTION

The objective of this data summary report (DSR) is to assess the data quality of analytical results for samples collected for the Fuel Spill-28 System Performance and Ecological Impact Monitoring (SPEIM) Program at the Massachusetts Military Reservation (MMR) as presented in the *Fuel Spill-28 2012 Summary Letter Report*. This report is intended as a general data quality assessment designed to summarize data issues.

ANALYTICAL DATA

This DSR covers 89 groundwater samples with two field duplicate samples, 22 surface water samples with two field duplicate samples, and 24 wastewater samples. Two field quality control (QC) samples were taken. Field duplicates are not required for treatment plant samples. These samples were reported under 25 sample delivery groups. Samples were collected between 30 January 2012 and 26 December 2012. The analyses were performed by Analytics Environmental Laboratory LLC (ANAP) in Portsmouth, New Hampshire. Samples were collected and shipped by overnight carrier or delivered by courier to ANAP. Samples were analyzed for the analyte/method provided in Table B-1.

Table B-1
Analytical Parameter

Parameter	Method	Laboratory
Ethylene Dibromide (EDB)	E504.1	ANAP

E = Environmental Protection Agency (EPA) Method

The data were assessed using the MMR SPEIM Quality Assurance Project Plan (QAPP)¹. The assessment included a review of the following:

• Chain-of-Custody documentation

_

¹ AFCEE. 2012 (July). *AFCEE MMR SPEIM/LTM/O&M Program Quality Assurance Project Plan.* 420005-Program-Multiple-QAPP-001. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis ANG Base, MA.

Holding time compliance

Required QC samples at the specified frequencies

Method blanks

Laboratory control spiking samples

Surrogate spike recoveries

Initial and continuing calibration information and other method-specific criteria as

defined by the SPEIM QAPP

Field samples were reviewed to ascertain field compliance and data quality issues. This

included a review of trip blanks, equipment blanks, and field duplicates.

Data were carried through data validation as described in the SPEIM QAPP and data

flags were assigned according to the SPEIM QAPP. These flags, and the reason for each

flag, were entered into the electronic database and can be found in Table B-2. Multiple

flags are routinely applied to specific sample method/matrix/analyte combinations, but

there is only one final flag. A final flag is applied to the data, and is the most

conservative of the applied validation flags. The final flag also includes matrix and blank

sample impacts.

The data flags are listed in the SPEIM QAPP and are defined as follows:

= Analyte was present but the reported value may not be accurate or precise J

(estimated).

R = Analyte result was unusable due to deficiencies in the ability to analyze the

sample and meet QC criteria.

U = Analyte was not detected at the specified detection limit.

UJ = Analyte was not detected and the specified detection limit may not be accurate

or precise (estimated).

FINDINGS

The summaries of the data validation findings are contained in the following subsections

and Table B-2.

Holding Times

All holding-time criteria were met. No holding time flags were applied.

Calibration

Initial and continuing calibrations were analyzed as required in every analytical batch and

were in control. No calibration flags were applied.

Method Blanks

Method blanks were analyzed at the required frequency for each method. No method

blank flags were applied.

Field Blanks

Equipment blanks were collected and analyzed at the required frequency. No field blank

flags were applied.

Field Duplicates

Field duplicates were collected as required, and precision was acceptable. No field

duplicate flags were applied.

Matrix Spike Samples

Matrix spike/matrix spike duplicates were not required for these samples in accordance

with the SPEIM OAPP.

Surrogates

Surrogate recoveries met each method SPEIM QAPP criteria overall. There were

11 samples with surrogate recovery less than lower limit for method E504.1. One

detected and 10 non-detected results were qualified as estimated values and flagged "J"

and "UJ".

M:\Projects\437075\Technical Services\FS-28\SLR\Att B_DSR\FS-28 SLR_DSR.doc B-3

03/11/13

Laboratory Control Samples

Laboratory control sample/laboratory control sample duplicates (LCS/LCSD) were

analyzed as required and in control. No LCS flags were applied.

Confirmation Results

Confirmation samples were analyzed as required by method E504.1. No confirmation

flags were applied.

Chain of Custody

No chain of custody anomalies were noted in the review.

Overall Assessment

The goal of this assessment is to demonstrate that a sufficient number of representative

samples were collected and the resulting analytical data can be used to support the

decision-making process. The procedures for assessing the precision, accuracy,

representativeness, completeness, and comparability parameters (PARCC) are addressed

in the SPEIM QAPP. The following summary highlights the PARCC findings for the

above-defined events:

1 The completeness goal for valid usable data is 95 percent for aqueous samples.

Completeness for aqueous samples was 100 percent. The completeness goal was met for all compounds. The routinely acceptable performance of field and laboratory QC indicators (field duplicates, field blanks, laboratory blanks,

surrogate spikes, LCS, and calibrations) shows that the precision and accuracy of

the data met project objectives.

2 Sample results are representative and comparable to field conditions and past historical data because the field sampling and laboratory analyses were performed

using standardized and documented procedures as defined in project documents.

In addition, all results were reported with industry standard units.

M:\Projects\437075\Technical Services\FS-28\SLR\Att B DSR\FS-28 SLR DSR.doc 437075-SPEIM-FS28-SLR-001

Table B-2 Validation Flags^a

Field ID	Method	Analyte	Final Result (µg/L)	Final Flag	Reason
CHPK0017A-T0212DIF	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPK01302-T0212DIF	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPK01310-T0212DIF	E504.1	1,2-Dibromoethane (EDB)	0.032	J	Sur <lcl< td=""></lcl<>
CHPK0317C-T0212DIF	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPL00046-S0812	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPL00048-S0812	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPL00049-S0812	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPL00060-S0812	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPL00527-S0812	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPL02002-S0812	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>
CHPL10527-S0812	E504.1	1,2-Dibromoethane (EDB)	0.005	UJ	Sur <lcl< td=""></lcl<>

^aField samples and field duplicates only.

Table sorted by Reason, Analyte and Field ID.

Key: J = estimated Sur<LCL = Surrogate recovery less than lower limit UJ = estimated non-detection $\mu g/L$ = micrograms per liter

Attachment B Analytical Laboratory Results, January - December 2012 Fuel Spill-28 2012 Summary Letter Report

Location	Date	Sample ID	Depth	Туре	Matrix	Test	Prep	Analyte	Result	DL	RL	Units	Qual
69EW0001	1/30/2012	CHTC00001-M0212	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.075	0.005	0.01	μg/L	
69EW0001	2/27/2012	CHTC00001-M0312	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.079	0.005	0.01	μg/L	
69EW0001	3/27/2012	CHTC00001-M0412	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.1	0.005	0.01	μg/L	
69EW0001	4/26/2012	CHTC00001-M0512	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.075	0.005	0.01	μg/L	
69EW0001	5/29/2012	CHTC00001-M0612	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.065	0.005	0.009	μg/L	
69EW0001	6/26/2012	CHTC00001-M0712	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.068	0.005	0.01	μg/L	
69EW0001	7/18/2012	CHTC00001-M0812	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.065	0.005	0.01	μg/L	
69EW0001	8/28/2012	CHTC00001-M0912	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.058	0.005	0.01	μg/L	
69EW0001	9/27/2012	CHTC00001-M1012	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.057	0.005	0.01	μg/L	
69EW0001	10/25/2012	CHTC00001-M1112	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.044	0.005	0.01	μg/L	
69EW0001	11/28/2012	CHTC00001-M1212	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.045	0.005	0.01	μg/L	
69EW0001	12/26/2012	CHTC00001-M0113	190.04	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.039	0.005	0.01	μg/L	
69EW0002	1/30/2012	CHTC00002-M0212	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.019	0.005	0.01	μg/L	
69EW0002	2/27/2012	CHTC00002-M0312	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.02	0.005	0.01	μg/L	
69EW0002	3/27/2012	CHTC00002-M0412	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.021	0.005	0.01	μg/L	
69EW0002	4/26/2012	CHTC00002-M0512	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.016	0.005	0.009	μg/L	
69EW0002	5/29/2012	CHTC00002-M0612	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.018	0.005	0.01	μg/L	
69EW0002	6/26/2012	CHTC00002-M0712	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.015	0.005	0.01	μg/L	
69EW0002	7/18/2012	CHTC00002-M0812	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.017	0.005	0.01	μg/L	
69EW0002	8/28/2012	CHTC00002-M0912	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.015	0.005	0.01	μg/L	
69EW0002	9/27/2012	CHTC00002-M1012	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.014	0.005	0.01	μg/L	
69EW0002	10/25/2012	CHTC00002-M1112	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.014	0.005	0.01	μg/L	
69EW0002	11/28/2012	CHTC00002-M1212	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.012	0.005	0.009	μg/L	
69EW0002	12/26/2012	CHTC00002-M0113	192.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.012	0.005	0.01	μg/L	
69MW0028A	2/15/2012	CHPK0028A-T0212DIF	97.30	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW0029A	2/15/2012	CHPK0029A-T0212DIF	168.02	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW0029B	2/15/2012	CHPK0029B-T0212DIF	131.80	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69MW0030A	2/15/2012	CHPK0030A-T0212DIF	127.82	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW0031A	2/15/2012	CHPK0031A-T0212DIF	157.30	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW0032A	2/15/2012	CHPK0032A-T0212DIF	175.30	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69MW0032B	2/15/2012	CHPK0032B-T0212DIF	142.38	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW0033A	2/7/2012	CHPK0033A-T0212DIF	22.30	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J
69MW0034A	2/16/2012	CHPK0034A-T0212DIF	143.19	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.017	0.005	0.01	μg/L	
69MW1272	2/14/2012	CHPK01272-T0212DIF	100.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1275	2/16/2012	CHPK01275-T0212DIF	123.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1278	2/2/2012	CHPK01278-T0212DIF	149.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1279C	10/4/2012	CHPL01279C-A1012DIF	152.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1283A	2/2/2012	CHPK1283A-T0212DIF	172.50	FD1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.443	0.025	0.049	μg/L	
69MW1283A	2/2/2012	CHPK0283A-T0212DIF	172.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.425	0.025	0.05	μg/L	
69MW1283B	2/2/2012	CHPK0283B-T0212DIF	222.50	N1	WG		METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.933	0.025	0.049	μg/L	
69MW1284A	2/2/2012	CHPK0284A-T0212DIF	211.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.267	0.01	0.02	μg/L	
69MW1284B	2/29/2012	CHPK1284B-T0212DIF	247.50	FD1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.706	0.024	0.048	μg/L	
69MW1284B	2/29/2012	CHPK0284B-T0212DIF	247.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.786	0.024	0.048	μg/L	
69MW1285A	2/7/2012	CHPK0285A-T0212DIF	62.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1285B	2/7/2012	CHPK0285B-T0212DIF	182.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U

Attachment B Analytical Laboratory Results, January - December 2012 Fuel Spill-28 2012 Summary Letter Report

Location	Date	Sample ID	Depth	Туре	Matrix	Test	Prep	Analyte	Result	DL	RL	Units	Qual
69MW1286	2/9/2012	CHPK01286-T0212DIF	182.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1286A	2/1/2012	CHPK0286A-T0212DIF	129.77	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1290A	1/31/2012	CHPK0290A-T0212DIF	237.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1290B	1/31/2012	CHPK0290B-T0212DIF	291.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1291B	2/7/2012	CHPK0291B-T0212DIF	157.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1294	2/9/2012	CHPK01294-T0212DIF	42.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1296A	1/31/2012	CHPK0296A-T0212DIF	181.95	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1297	2/1/2012	CHPK01297-T0212DIF	147.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1300A	2/1/2012	CHPK0300A-T0212DIF	27.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J
69MW1300B	2/1/2012	CHPK0300B-T0212DIF	102.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1302	2/1/2012	CHPK01302-T0212DIF	102.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	UJ
69MW1303A	2/7/2012	CHPK0303A-T0212DIF	205.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1303B	2/7/2012	CHPK0303B-T0212DIF	246.35	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1304	2/2/2012	CHPK01304-T0212DIF	215.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.859	0.047	0.094	μg/L	
69MW1306A	2/9/2012	CHPK0306A-T0212DIF	107.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J
69MW1306C	2/9/2012	CHPK0306C-T0212DIF	143.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1310	2/2/2012	CHPK01310-T0212DIF	235.00	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.032	0.005	0.01	μg/L	J
69MW1311	1/31/2012	CHPK01311-T0212DIF	232.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1312	1/31/2012	CHPK01312-T0212DIF	197.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.011	μg/L	U
69MW1313	2/9/2012	CHPK01313-T0212DIF	217.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1314	2/9/2012	CHPK01314-T0212DIF	277.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.046	0.005	0.01	μg/L	
69MW1315	2/16/2012	CHPK01315-T0212DIF	235.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1316	1/31/2012	CHPK01316-T0212DIF	242.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1317A	2/7/2012	CHPK0317A-T0212DIF	172.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1317B	2/7/2012	CHPK0317B-T0212DIF	141.32	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1317C	2/7/2012	CHPK0317C-T0212DIF	90.25	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	UJ
69MW1318A	2/9/2012	CHPK0318A-T0212DIF	157.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1400A	2/14/2012	CHPK0400A-T0212DIF	152.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1401	2/14/2012	CHPK01401-T0212DIF	157.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1403	2/14/2012	CHPK01403-T0212DIF	217.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1404	2/16/2012	CHPK01404-T0212DIF	107.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1411	2/29/2012	CHPK01411-T0212DIF	222.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69MW1416	2/9/2012	CHPK01416-T0212DIF	122.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01003	1/30/2012	CHTC01003-M0212	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01003	2/27/2012	CHTC01003-M0312	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01003	3/27/2012	CHTC01003-M0412	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01003	4/26/2012	CHTC01003-M0512	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01003	5/29/2012	CHTC01003-M0612	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69PLT01003	6/26/2012	CHTC01003-M0712	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69PLT01003	7/18/2012	CHTC01003-M0812	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01003	8/28/2012	CHTC01003-M0912	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J
69PLT01003	9/27/2012	CHTC01003-M1012	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J
69PLT01003	10/25/2012	CHTC01003-M1112	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J
69PLT01003	11/28/2012	CHTC01003-M1212	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J
69PLT01003	12/26/2012	CHTC01003-M0113	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	BRL	0.005	0.01	μg/L	J

Attachment B Analytical Laboratory Results, January - December 2012 Fuel Spill-28 2012 Summary Letter Report

Location	Date	Sample ID	Depth	Type	Matrix	Test	Prep	Analyte	Result	DL	RL	Units	Qual
69PLT01010	1/30/2012	CHTC01010-M0212	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	2/27/2012	CHTC01010-M0312	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	3/27/2012	CHTC01010-M0412	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	4/26/2012	CHTC01010-M0512	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69PLT01010	5/29/2012	CHTC01010-M0612	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	6/26/2012	CHTC01010-M0712	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69PLT01010	7/18/2012	CHTC01010-M0812	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	8/28/2012	CHTC01010-M0912	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69PLT01010	9/27/2012	CHTC01010-M1012	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	10/25/2012	CHTC01010-M1112	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	11/28/2012	CHTC01010-M1212	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PLT01010	12/26/2012	CHTC01010-M0113	N/A	N1	WW	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ0005B	2/15/2012	CHPK0005B-T0212DIF	42.40	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ0017A	2/13/2012	CHPK0017A-T0212DIF	179.70	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	UJ
69PZ0019B	2/13/2012	CHPK0019B-T0212DIF	40.47	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ0020A	2/13/2012	CHPK0020A-T0212DIF	178.85	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ0021A	2/13/2012	CHPK0021A-T0212DIF	159.27	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ0023A	2/29/2012	CHPK0023A-T0212DIF	172.64	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ1286B	2/1/2012	CHPK0286B-T0212DIF	97.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ1291A	2/29/2012	CHPK0291A-T0212	12.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ1298A	2/16/2012	CHPK0298A-T0212DIF	17.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ1300A	2/29/2012	CHPK0500A-T0212DIF	17.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ1302A	2/29/2012	CHPK0502A-T0212DIF	17.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ1308A	2/16/2012	CHPK0508A-T0212DIF	12.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69PZ1403	2/16/2012	CHPK01503-T0212	157.50	N1	WG	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	0.039	0.005	0.01	μg/L	i
69SW0006	6/11/2012	CHPL00006-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0006	8/20/2012	CHPL00006-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69SW0010	6/11/2012	CHPL00010-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0010	8/20/2012	CHPL00010-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0019	6/11/2012	CHPL00019-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0019	8/20/2012	CHPL00019-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0046	6/11/2012	CHPL00046-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0046	8/20/2012	CHPL00046-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	UJ
69SW0048	6/11/2012	CHPL00048-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69SW0048	8/20/2012	CHPL00048-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	UJ
69SW0049	6/11/2012	CHPL00049-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69SW0049	8/20/2012	CHPL00049-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	UJ
69SW0060	6/11/2012	CHPL00060-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0060	8/20/2012	CHPL00060-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	UJ
69SW0527	6/11/2012	CHPL10527-S0612	N/A	FD1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0527	6/11/2012	CHPL00527-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW0527	8/20/2012	CHPL10527-S0812	N/A	FD1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	UJ
69SW0527	8/20/2012	CHPL00527-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	UJ
69SW2001	6/11/2012	CHPL02001-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW2001	8/20/2012	CHPL02001-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U

Attachment B

Analytical Laboratory Results, January - December 2012 Fuel Spill-28 2012 Summary Letter Report

Location	Date	Sample ID	Depth	Type	Matrix	Test	Prep	Analyte		DL	RL	Units	Qual
69SW2002	6/11/2012	CHPL02002-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U
69SW2002	8/20/2012	CHPL02002-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	UJ
69SW2007	6/11/2012	CHPL02007-S0612	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.009	μg/L	U
69SW2007	8/20/2012	CHPL02007-S0812	N/A	N1	WS	E504.1	METHOD	1,2-DIBROMOETHANE (ETHYLENE DIBROMIDE)	ND	0.005	0.01	μg/L	U

Data Source: AFCEC, February 2013, MMR-AFCEC Data Warehouse

Key:

FD1 = field duplicate UJ = estimated non-detection

 $\begin{tabular}{lll} J = estimated & WG = groundwater \\ N/A = not applicable & WS = surface water \\ ND = not detected & WW = wastewater \\ \end{tabular}$

N1 = native sample $\mu g/L = micrograms per liter$

ATTACHMENT C FS-28 Project Note

Fuel Spill-28 2012 Triennial SPEIM Data Presentation 437075-SPEIM-FS28-PRJNOT-001



ITEM

PROJECT NOTE

TASK ORDER 0337

PROJECT NO. 437075

AFCEC SPEIM/LTM Program Otis ANG Base, Massachusetts

4P08 FA8903-08-D8769-337

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001

PAGE 1 OF 8

CDRL B010

Confirmation Of:	Date Held:	20 June 2012
	Location:	Large IRP Conference Room
☐ Change Notice	Date Issued:	07 December 2012
☐ General Project Note	Recorded By:	Nigel Tindall
Subject:	Issued By:	Nigel Tindall
FUEL SPILL-28 2012 TRIENNIAL SPEIM DATA PRESENTATION	NJ.1	udall
EPA #19 OU 09B SWOU-FS28/FS29 PLUMES		CH2M HILL PROJECT MANAGER

1.0 INTRODUCTION

This project note summarizes the Fuel Spill-28 (FS-28) plume data presentation which included data collected for the FS-28 System Performance and Ecological Impact Monitoring (SPEIM) program. Data presented included the results of a triennial groundwater sampling event (January to February 2012), surface water sampling at the Coonamessett River (June and August 2011) and monthly treatment plant sampling (January through December 2011). These data were presented to the regulatory agencies during the 20 June 2012 Technical Update meeting. The handout for the presentation, including text slides and 10 figures, is included as Attachment A.

REMARKS

2.0 BACKGROUND

The FS-28 plume is defined as the extent of groundwater containing the contaminant of concern (COC) ethylene dibromide (EDB) at concentrations exceeding the Massachusetts Maximum Contaminant Level (MMCL) of 0.02 micrograms per liter (µg/L). The FS-28 EDB plume is being remediated through the operation of the FS-28 extraction, treatment, and discharge (ETD) system. At the time of this data presentation (June 2012), the ETD system was operating under 2010 Scenario 01 conditions (AFCEE 2011) extracting groundwater using two extraction wells at a combined flow rate of 625 gallons per minute (gpm). The current distribution of flow to the treatment plant is as follows: (1) extraction well 69EW0001 operates at a flow rate of 550 gpm; and (2) extraction well 69EW0002 operates at a flow rate of 75 gpm; the locations of these two extraction wells are shown on Figure 1 in Attachment A. The third component of the FS-28 remedial system was a shallow wellpoint (SWP) system which was located to the south of 69EW0001. This SWP system was shutdown on a permanent basis in February 2010 because it was determined that although the SWP system had been successful in remediating the FS-28 plume in this area, it was no longer effective in remediating the remaining residual EDB contamination near the SWPs. Decommissioning activities associated with the SWP system were completed in February 2011 (AFCEE 2011). Monitoring the natural attenuation of the residual EDB contamination in this area is part of the ongoing SPEIM program at FS-28.

Distribution: AFCEC: Jon Davis, Rose Forbes, Admin. Record; EPA: Bob Lim; MassDEP: Len Pinaud, Elliott Jacobs; CH2M HILL: Nigel Tindall, Doc. Control



TASK ORDER 0337 PROJECT NO.

437075

AFCEC SPEIM/LTM Program Otis ANG Base. Massachusetts

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001

PAGE 2 OF 8

Otis ANG Base, Massachusetts 4P08 FA8903-08-D8769-337		CDRL B010						
ITEM		REMARKS						
	Chemical and hydraulic data for the FS-28 plume have been collected through the SPEIM program since startup of the treatment system in 1997. This program was developed to monitor plume changes and to ensure the effective operation of the groundwater remediation systems; monitoring networks are also evaluated and optimized through the SPEIM program. The current approved FS-28 SPEIM monitoring network, including analytical scope and methods, is presented in the <i>Comprehensive Long Term Monitoring Plan</i> (CLTMP) available from the Air Force Civil Engineer Center (AFCEC). Note that all the analytical data collected in 2011 for the FS-28 SPEIM program were reported in the <i>Fuel Spill-28 2011 Summary Letter Report</i> (AFCEE 2012) and the data collected in 2012 will be included in the <i>Fuel Spill-28 2012 Summary Letter Report</i> scheduled for submittal in March 2013.							
3.0	RESULTS Analytical results and concentration trend graphs were presented during the data presentation for select wells that are monitored throughout the FS-28 plume (Attachment A). Monitoring results were presented for: (i) the main EDB plume located upgradient (i.e., north) of 69EW0001; (ii) the area of residual EDB contamination near the SWP system; (iii) the deep leading edge lobe of the FS-28 EDB plume; and (iv) the former shallow leading edge lobe. Based on an evaluation of the monitoring data, the main findings are as follows:							
	Main EDB Plume							
	• Continued declining trend in EDB concentrations in the northern plume area and distant from 69EW0001 area due to attenuation and migration of the plume trailing edge; the only well with EDB concentrations above the MMCL sampled in this northern area is 69PZ1403 (Figure 1 in Attachment A).							
	• Sporadic EDB detections at concentrations below the reporting limit (BRL) of 0.01 µg/L have been reported at 69MW1279C (Coonamessett Water Supply Well sentry well).							
	• EDB concentrations at each of seven key indicator wells in the core of the main EDB plume north of 69EW0001 (69MW1283A/B, 69MW1284A/B, 69MW1304, 69MW1310, and 69MW1315) continue to show long-term declining trends.							
		uctuations at wells located near the 0, 69MW1315) support the need for a p	-					
		t 69MW1303A,B and 69MW1317A,E n body of the FS-28 plume is being cap						
	Multiple rounds of sub-	p-MMCL or no detections of EDB in	monitoring wells selected to					

evaluation.

monitor the main EDB plume support the need for a monitoring network optimization



TASK ORDER 0337

PROJECT NO. 437075

AFCEC SPEIM/LTM Program Otis ANG Base, Massachusetts

4P08 FA8903-08-D8769-337

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001 CDRL B010

PAGE 3 OF 8

ITEM	REMARKS							
	Residual EDB Concentrations Near SWP System							
	 No EDB detections at wells screened shallow in the aquifer near former SWP system with the exception of 69MW0033A where EDB was detected at a BRL concentration in February 2012. 							
	• The EDB concentration at 69MW0034A declined below the MMCL (0.017 μ g/L 16 February 2012) for the first time since sampling began in 2009.							
	• The monitoring data continue to support the decision to shut down and decommission the SWP system.							
	• Although no EDB MMCL exceedances were reported at wells in this area, the inferred depiction of the plume will remain. The depiction of the plume in this area will be reassessed following the next annual SPEIM sampling event scheduled for February 2013.							
	Deep Leading Edge Lobe							
	• The highest EDB concentrations in the deep leading edge lobe have historically been reported at 69MW1318A; the EDB concentration trend at this well has shown a steady decline from 3.7 µg/L in December 2003 to 0.303 µg/L in September 2007 to BRL of 0.01 µg/L in April 2009; a temporary increase in the EDB concentration to 0.028 µg/L was observed in January 2010. No EDB was detected at this well when subsequently sampled on 22 February 2011 and 09 February 2012.							
	• EDB concentrations at 69MW1306A,C declined below the MMCL based on the February 2012 sampling round.							
	• The EDB concentration trends at 69MW1318A and 69MW1306A,C support the conclusion that the trailing edge of the deep plume lobe has migrated past these locations. As such, a plume boundary revision is recommended.							
	 Multiple rounds of sub-MMCL or no detections of EDB have been observed in wells selected to monitor the area between the main EDB plume and the deep lobe. Based on these data, a monitoring network optimization is recommended. 							
	Shallow Leading Edge Lobe							
	• No EDB has been detected at monitoring wells 69PZ0005B and 69PZ0019B located within the former shallow leading edge lobe since September 2007 (four consecutive annual sampling events). The need to continue monitoring in this area should be assessed as part of the recommended monitoring network optimization.							



TASK ORDER 0337

PROJECT NO. 437075

AFCEC SPEIM/LTM Program Otis ANG Base, Massachusetts 4P08 FA8903-08-D8769-337

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001 CDRL B010

PAGE 4 OF 8

	1FU0 FA09U3-U0-D0709-337								
ITEM	REMARKS								
	Surface Water Results								
	• EDB was detected at 69SW2007 at a BRL concentration in June 2011; no EDB was detected at this location during the subsequent sampling event in August 2011.								
	 No EDB was detected at any other surface water network locations during 2011 and did not identify the need to sample cranberries. 								
	ETD System Performance								
	An overview of ETD system performance for the reporting period was also presented by providing treatment system influent concentration trends for 69EW0001 and 69EW0002, EDB mass removal, frequency of carbon exchanges, extraction well operational rates, volume of treated water, and electrical usage/air emissions associated with the operation of the system.								
	69EW0002 Performance Monitoring								
	Performance monitoring data collected in the area of extraction well 69EW0002 were reviewed during the presentation. The main finding are as follows:								
	• EDB was not detected at any monitoring wells selected to assess the extent of the deep leading edge lobe near 69EW0002 and the remedial performance of 69EW0002.								
	 However, EDB continues to be detected in the influent at 69EW0002 (currently operating at 75 gpm); EDB influent concentrations at 69EW0002 have declined from 0.047 μg/L in February 2011 to 0.020 μg/L in February 2012. 								
	• The influent data collected at 69EW0002 indicate that EDB contamination remains within the hydraulic capture zone of the extraction well but is not being detected in monitoring network.								
	 A continuation of no EDB detections at 69MW0032A,B located downgradient of 69EW0002 support the conclusion that the extraction well is capturing and cutting off this deep lobe of the EDB plume. 								
	• EDB was not detected at monitoring well 69MW0028A on 15 February 2012 (a decline from 0.011 μg/L on 18 February 2011) indicating that the EDB plume located downgradient and outside of the capture zone of 69EW0002 is attenuating as expected.								
	• The monitoring data collected in the vicinity of 69EW0002 indicate that the extent of the plume is reducing; however, remaining EDB contamination is being captured by 69EW0002; and therefore, this well should continue operating.								



TASK ORDER 0337

PROJECT NO. 437075

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001 CDRL B010

PAGE 5 OF 8

Ot	43707	
ITEM		

AFCEC

ITEM	REMARKS									
4.0	SPEIM NETWORK OPTIMIZATION									
	A proposal to optimize the FS-28 SPEIM network was included in the data presentation at the 20 June 2012 Technical Update meeting. Details of the rationale and results of the monitoring network optimization are included in Attachment A along with the proposed optimized network (Figure 10 and Table 1 in Attachment A).									
	The monitoring network optimization consisted of modifications to the SPEIM chemical network which is used to monitor EDB concentrations in groundwater in the FS-28 plume. No changes to the surface water monitoring network were recommended. A summary of the network optimization recommendations presented is as follows:									
	Discontinue monitoring at the following six monitoring wells located north/northwest of the main EDB plume due to multiple rounds of sub-MMCL or no EDB detections									
	o 69MW1272, 69MW1400A, 69MW1401, 69MW1404, 69MW1411, 69MW1416									
	Discontinue monitoring at the following five monitoring wells located outside or above the main EDB plume boundary due to multiple rounds of sub-MMCL or no EDB detections									
	o 69MW1278, 69MW1311, 69MW1312, 69MW1313, 69MW1316									
	Discontinue monitoring at the following 12 monitoring wells/piezometers located in area between main EDB plume and deep leading edge lobe due to multiple rounds of sub-MMCL or no EDB detections									
	o 69MW1290A/B, 69MW1291B, 69PZ1291A, 69MW1294, 69MW1296A, 69MW1297, 69PZ1298A, 69MW1302, 69PZ1302A, 69PZ1308A, 69PZ0023A									
	Discontinue monitoring at the following two piezometers selected to monitor the former shallow leading edge lobe due to multiple rounds of no EDB detections									
	o 69PZ0005B, 69PZ0019B									
	• Reduce the monitoring frequency from semiannual to annual at the following seven monitoring wells/piezometers selected to monitor leading edge lobe near 69EW0002									
	o 69PZ0017A, 69MW0029A,B, 69MW0030A, 69MW0031A, 69MW0032A,B									



TASK ORDER 0337

PROJECT NO. 437075

AFCEC SPEIM/LTM Program Otis ANG Base, Massachusetts

4P08 FA8903-08-D8769-337

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001 CDRL B010

PAGE 6 OF 8

ITEM	REMARKS
5.0	CONCLUSIONS/RECOMMENDATIONS
	Conclusions
	Based on the SPEIM data summarized in the 20 June 2012 data presentation, the following conclusions can be drawn:
	• SPEIM data continue to support the conclusion that 69EW0001 is successfully capturing the main FS-28 EDB plume.
	• The observed decline in influent EDB concentrations at 69EW0001 over the past several years is likely attributed to the overall decline in EDB concentrations within the plume rather than an indication that the extraction well should be optimized; however, continued evaluation of performance monitoring data should be conducted.
	• The maximum detected EDB concentration in main body of the plume is now 0.933 μ g/L (declining from 1.71 μ g/L in 2010 and 1.1 μ g/L in 2011).
	• EDB data collected at monitoring wells screened shallow in the aquifer near the former SWP system continue to support the decision to shut down the system. If EDB concentrations in this area remain below the MMCL during the next annual SPEIM sampling event (scheduled for February 2013), this portion of the plume will no longer be depicted.
	Surface water data collected in 2011 did not identify a need to sample cranberries.
	• ETD system performance monitoring data are consistent with the conceptual site model, remedial goals are being met, and remediation is progressing as expected; no system operation changes are needed at this time; however, continued evaluation of performance monitoring data should be conducted to identify optimization opportunities.
	• A review of the SPEIM data indicated that a monitoring network optimization evaluation was warranted. The evaluation identified 25 locations where monitoring should cease based on multiple rounds of sub-MMCL EDB concentrations or no EDB detections. In addition, the monitoring frequency at seven locations should be adjusted from semiannual to annual (Figure 10 and Table 1 of Attachment A).
	• Minor plume boundary revisions are needed as shown on Figure 10 of Attachment A. However, these changes do not require modification to the FS-28 Land Use Control boundary.
	Recommendations
	Recommendations are as follows:
	Update FS-28 plume boundary as depicted on Figure 10 in Attachment A.
	Optimize the SPEIM groundwater monitoring network as presented on Figure 10 and Table 1 in Attachment A.



AFCEC

SPEIM/LTM Program

Otis ANG Base, Massachusetts

4P08 FA8903-08-D8769-337

PROJECT NOTE

TASK ORDER 0337

PROJECT NO. 437075

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001 CDRL B010

PAGE 7 OF 8

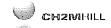
ITEM	REMARKS								
	AFCEC will continue with following planned SPEIM activities:								
	o Perform surface water monitoring in June and August 2012								
	o Perform annual Coonamessett Water Supply Well sentry well sampling in October 2012								
	o Perform annual SPEIM sampling event in February 2013								
	o Perform routine monthly remedial system performance monitoring								
	o Present sampling results at Technical Update meetings								
6.0	REGULATOR COMMENTS/ACTION ITEMS								
	During the data presentation on 20 June 2012, the performance monitoring data collected near 69EW0002 was discussed with the regulatory agencies. Based on this discussion, it was agreed that the flow rate at 69EW0002 should be reduced to its original design flow rate of 50 gpm (from 75 gpm). Performance monitoring data collected at the wells in the vicinity of 69EW0002 indicate that the plume is not contiguous in this area and a return to the original flow rate at this well is appropriate to continue capturing the remaining contamination. The flow rate at 69EW0002 was adjusted on 22 August 2012; this revised operating condition will be referred to as 2012 Scenario 01 (69EW0001 at 550 gpm and 69EW0002 at 50 gpm).								
	AFCEC checked in with the regulatory agencies at the 27 September 2012 Technical Update meeting to inquire whether any additional comments or action items were identified during their review of the data presentation materials. No additional comments were received. At this follow up meeting, AFCEC provided the agencies with the 2012 Coonamessett River surface water sampling results. No EDB was detected at any of the surface water locations and therefore cranberry sampling was not needed. A figure that presents these surface water sampling results is included as Attachment C.								
	Regulator concurrence on the FS-28 SPEIM chemical monitoring network revisions were received via e-mail on 22 June 2012 (MassDEP) and 05 July 2012 (U.S. EPA). Copies of the e-mail correspondence are included as Attachment B.								
7.0	REFERENCES								
	AFCEE. 2012 (March). Fuel Spill-28 2011 Summary Letter Report. 420005-SPEIM-FS28-SLR-								

ANG Base, MA.

ANG Base, MA.

001. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis

. 2011 (March). Fuel Spill-28 2010 Summary Letter Report. 404929-SPEIM-FS28-SLR-001. Prepared by CH2M HILL for AFCEE/MMR, Installation Restoration Program, Otis



AFCEC

SPEIM/LTM Program

Otis ANG Base, Massachusetts

4P08 FA8903-08-D8769-337

PROJECT NOTE

TASK ORDER 0337

PROJECT NO. 437075

DOCUMENT CONTROL NUMBER: 437075-SPEIM-FS28-PRJNOT-001 **CDRL B010**

PAGE 8 OF 8

Cammanian Marketine Communication of the Communicat									
ITEM	REMARKS								
8.0	CONCURRENCE								
	Concurrence with the FS-28 ETD system 2012 Scenario 01 operating conditions (69EW0001 at 550 gpm and 69EW0002 at 50 gpm), the FS-28 2012 plume boundary, and the optimized FS-28 SPEIM chemical monitoring network (Figure 10 and Table 1 of Attachment A) is represented by the signatures below:								
	U.S. EPA Representative U.S. EPA Representative								
	AICEC Project Manager								
	Note: The parties involved will retain the ability to modify the remedial system operation and/or the monitoring program based on field observations or other mutually agreeable technical justifications.								

Attachments:

Attachment A. FS-28 2012 Triennial SPEIM Data Presentation, 20 June 2012 Technical Update Meeting

Attachment B. Regulatory Approval of the FS-28 SPEIM Monitoring Network Optimization Recommendations

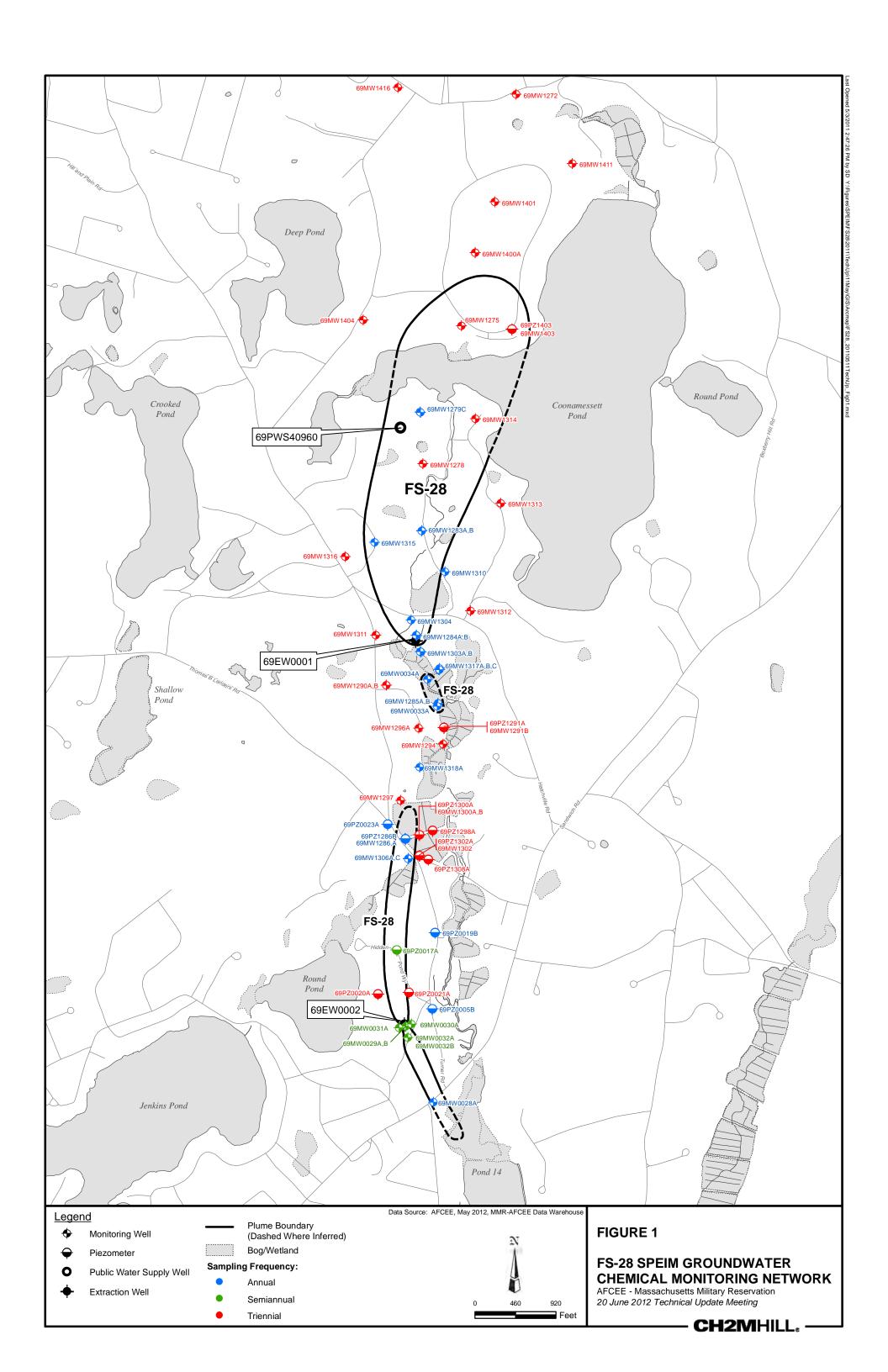
Attachment C. FS-28 Surface Water Results, June and August 2012

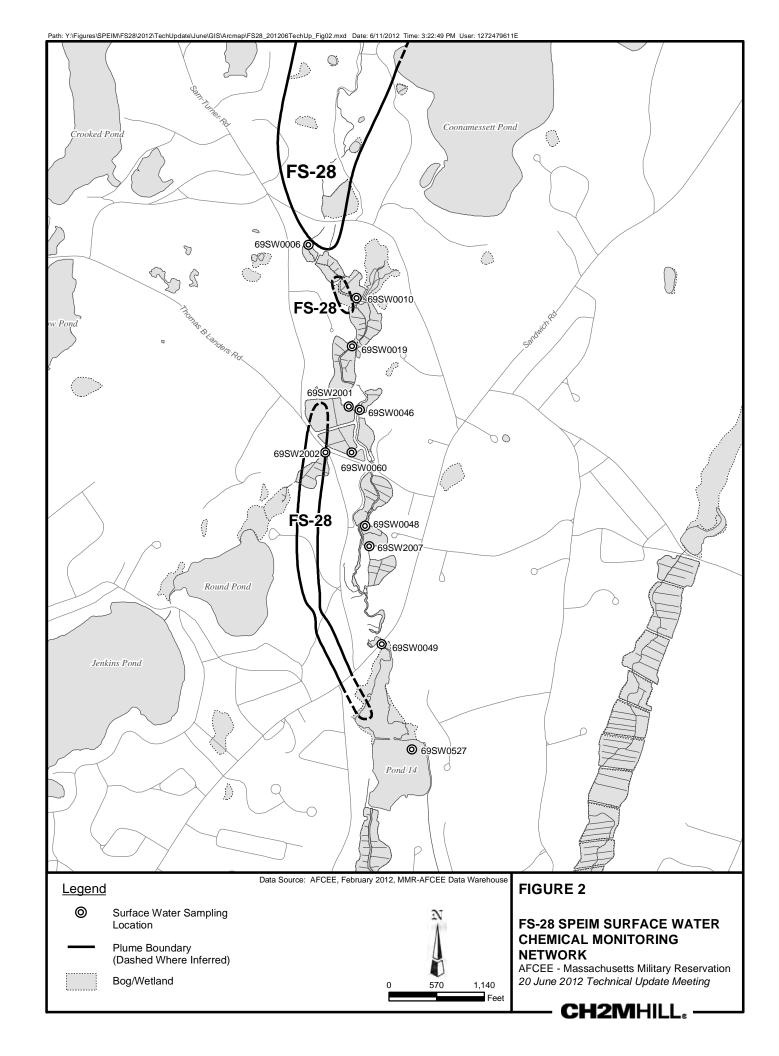
ATTACHMENT A

FS-28 2012 Triennial SPEIM Data Presentation, 20 June 2012 Technical Update Meeting

FS-28 2012 Triennial SPEIM Data Presentation 20 June 2012 Technical Update Meeting Overview

- Groundwater sampling results for January-February 2012 (locations shown on Figure 1)
- 64 monitoring wells sampled for EDB analysis
 - 31 triennial
 - 26 annual
 - 7 semiannual
- Surface water sampling at Coonamessett River locations for EDB analysis (June and August 2011) (locations shown on Figure 2)
- ETD System Performance Monitoring (Jan Dec 2011)
- Monitoring Network Optimization
- Conclusions and Recommendations
- No Sampling Deviations





Groundwater Highlights

Main EDB Plume (Distant from 69EW0001 and Trailing Edge – Figure 3a)

- Continued declining trend in EDB concentrations due to attenuation and migration of the plume trailing edge
- The trailing edge approaching the western arm of Coonamessett Pond
- The only well sampled in this northern area with EDB MMCL exceedance is 69PZ1403
- Sporadic BRL detections of EDB at 69MW1279C (Coonamessett Water Supply Well sentry well)
- Multiple rounds of sub-MMCL or no detections of EDB in monitoring wells selected to monitor the main EDB plume – network optimization is recommended

IN FS-28 GROUNDWATER

AFCEE - Massachusetts Military Reservation 20 June 2012 Technical Update Meeting

CH2MHILL₈

Groundwater Highlights

Main EDB Plume (Figure 3b)

EDB concentration trends at 7 key indicator wells in core of plume near 69EW0001

Monitoring Well	EDB Concentration (µg/L)							
LOC ID	April 2006	April 2007	March 2009	January 2010	May 2010	February 2011	February 2012	
69MW1283A	1.05	1.18	0.464	1.09	0.604	0.40	0.425	
69MW1283B	1.68	2.54	1.33	1.39	1.42	1.10	0.933	
69MW1284A	2.19	1.56	0.931	0.524	NS	0.472	0.267	
69MW1284B	2.89	1.53	1.38	1.60	1.71	0.90	0.786	
69MW1304	1.35	1.79	1.13	2.28	1.60	0.811	0.859	
69MW1310	0.256	0.025	0.013	0.028	NS	0.104	0.032	
69MW1315	1.3	NS	0.148	0.028	NS	ND	ND	

Notes:

- 1) NS = not sampled
- 2) ND = not detected
- Long-term downward trend at all of these indicator wells
- EDB concentration fluctuations at wells located near plume boundary (69MW1310, 69MW1315) – data support plume boundary revision
- No EDB detections at 69MW1303 and 69MW1317 clusters continue to support conclusion that main EDB plume is being captured by 69EW0001

Groundwater Highlights (cont.)

EDB data near Former Shallow Well Point (SWP) System (Figure 3b)

- No EDB detections at shallow screens located near former SWP system with exception of 69MW0033A
- EDB declined below the MMCL at 69MW0034A screened deep in the aquifer
- Summary of recent monitoring data near former the SWP system:
 - 69MW0033A (shallow): EDB detected at BRL on 05 June 2009; 0.029 μg/L on 14 Jan 2010; ND on 18 Feb 2011; BRL on 07 February 2012
 - 69MW1285A (shallow) and 69MW1285B (deep) both ND on 04 Jan 2010, 22 Feb 2011, and 07 February 2012
 - 69MW0034A (deep): EDB detected at 0.056 μg/L on 05 June 2009; 0.039 μg/L on 14 Jan 2010; 0.039 μg/L on 18 Feb 2011; 0.017 μg/L on 16 Feb 2012
- Data continue to support decision to shutdown SWP System in November 2008
- Inferred depiction of plume will remain; however 1 more round of sub-MMCL concentrations in monitoring network will support no further depictions of this plume lobe.

Groundwater Highlights (cont.)

Deep Leading Edge EDB Lobe (Figure 3b)

- Highest EDB concentrations historically at 69MW1318A; steady decline from 3.7 μg/L in Dec 03 to 0.303 μg/L in Sept 07 to BRL in April 09; temporary increase above MMCL to 0.028 μg/L in Jan 2010; No EDB detected when sampled on 22 February 2011 and 09 February 2012
- EDB concentrations at 69MW1306 cluster now below MMCL
- EDB concentration trends at 69MW1318A and 69MW1306 cluster represents migration of the deep lobe trailing edge of deep lobe has migrated past these locations data support plume boundary revision
- Multiple rounds of sub-MMCL or no detections of EDB in monitoring wells selected to monitor area between the main EDB plume and deep lobe – network optimization is recommended

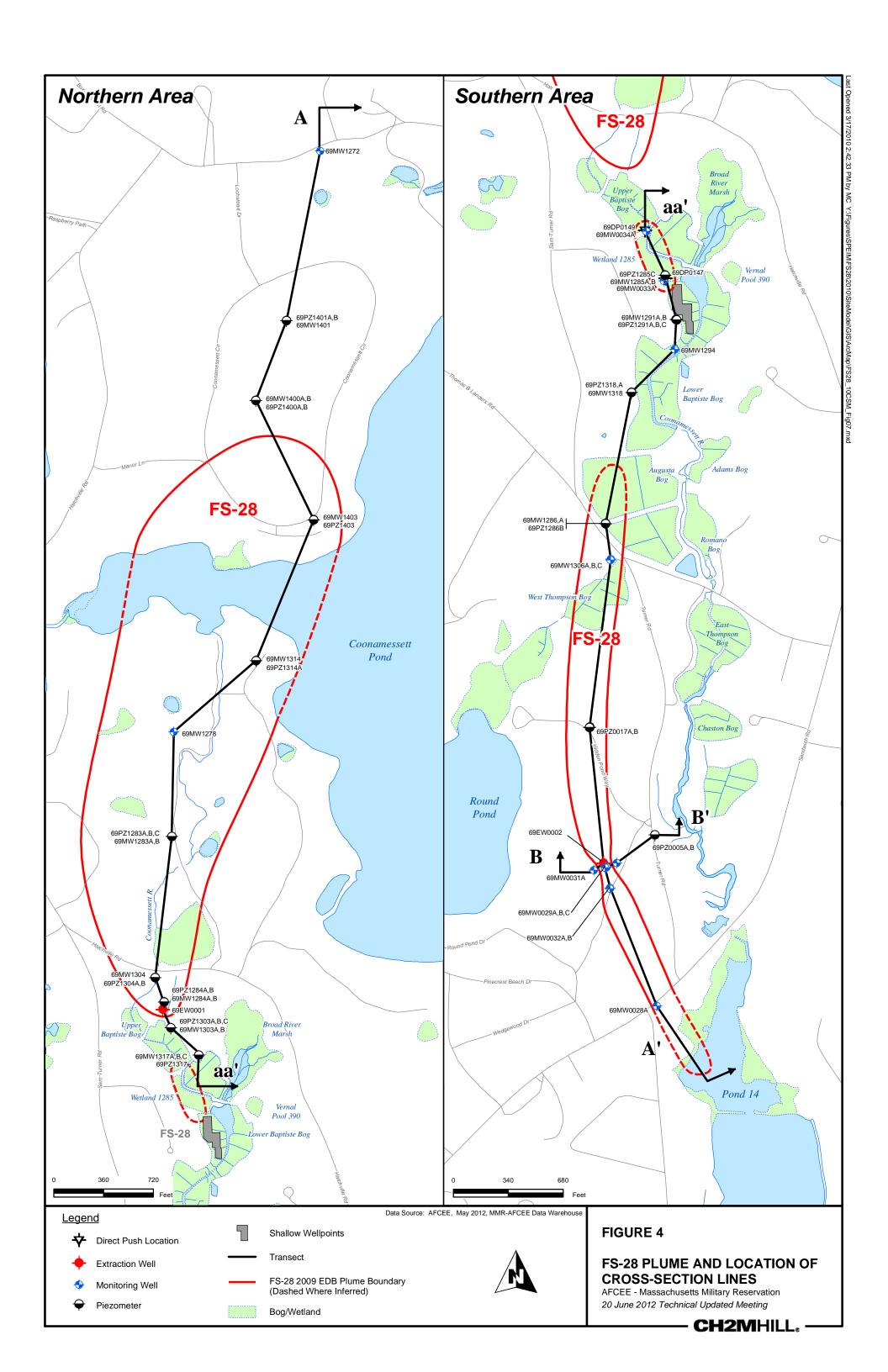
Former Shallow Leading Edge EDB Lobe

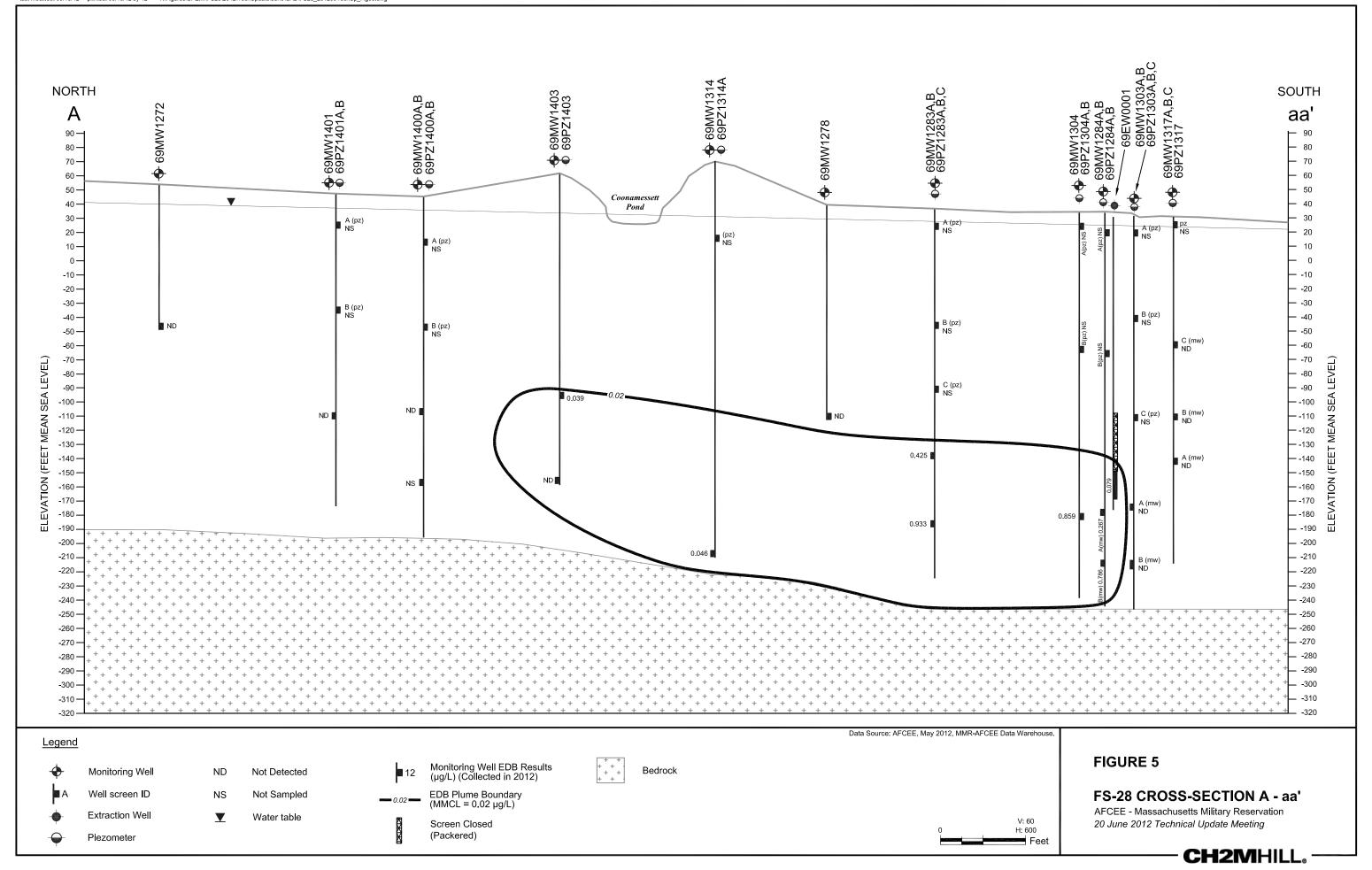
 No EDB detections at 69PZ0005B and 69PZ00019B in shallow lobe since September 2007 (4 consecutive annual sampling events) – network optimization is recommended

REVIEW UPDATED CROSS-SECTIONS – Figures 4 through 7

Surface Water Highlights

- EDB detected at 69SW2007 at BRL concentration in June 2011; subsequent sampling event in August 2011 report no EDB
- No EDB detected at any other surface water network locations during 2011





69EW0002 Performance Monitoring Data –(Figures 6, 7, 8)

- No detections of EDB any monitoring wells selected to assess extent of deep leading edge lobe and the remedial performance of 69EW0002
- However, EDB continues to be detected in the influent at 69EW0002 (currently operating at 75 gpm)
- EDB influent concentrations declined from 0.047 μg/L in Feb 2011 to 0.02 μg/L in February 2012
- 69EW0002 influent data indicates EDB contamination remains within the capture zone of the extraction well but is not being detected in monitoring network.
- Continued EDB non-detects at 69MW0032A,B located downgradient of 69EW0002 support conclusion that extraction well is capturing and cutting off the plume
- EDB not detected on 15 February 2012 at downgradient monitoring well 69MW0028A (declined from 0.011 μg/L on 18 Feb 2011)
- No EDB detected at upgradient flanking wells 69PZ0020A and 69PZ0021A
- Continued operation of 69EW0002 appropriate; recommend network optimization

FS-28 Remedial System Performance Monitoring Data (Figure 9) (January 2011 – December 2011)

69EW0001 influent EDB concentrations ranged from 0.068 to 0.171 μg/L.

Average 69EW0001 Influent EDB Concentrations (μg/L)										
2005	2005 2006 2007 2008 2009 2010 2011									
(550 gpm)	(550 gpm)	(550 gpm)	(550 gpm)	(550 gpm*)	(550 gpm)	(550 gpm)				
0.383	0.307	0.244	0.196	0.159	0.134	0.105				

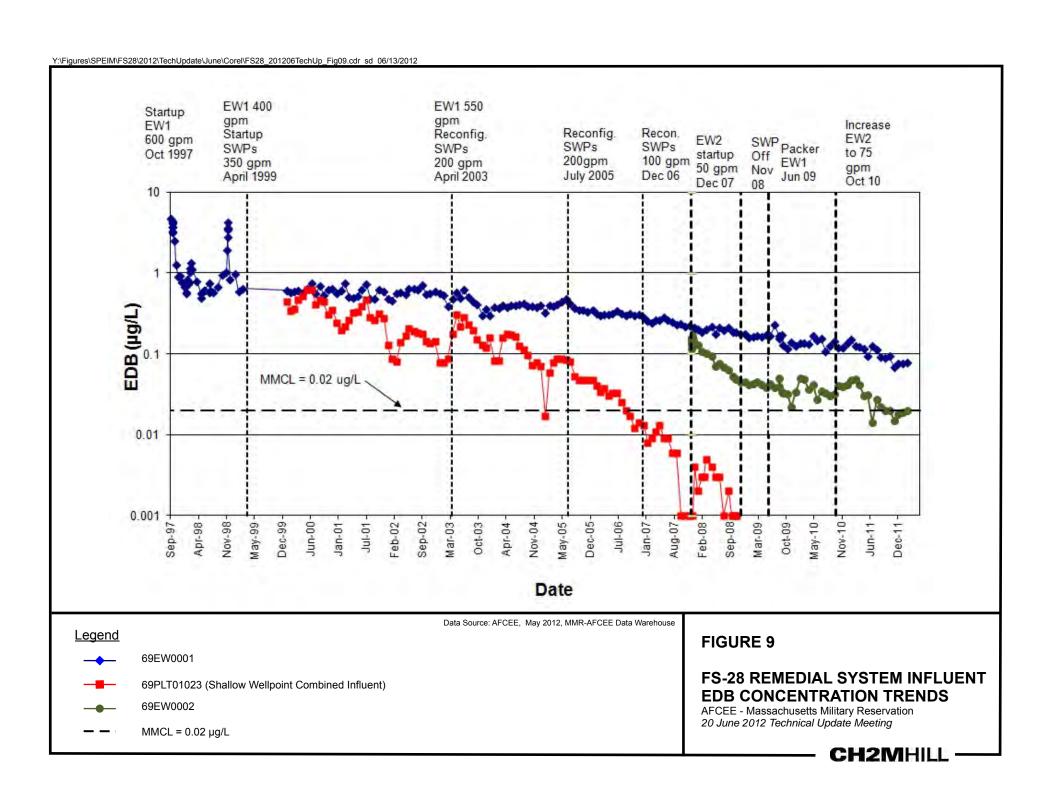
^{*}Well packered on 11 June 2009; flow rate remained at 550 gpm

- Gradual downward trend in average influent concentrations at 69EW0001 primarily attributed to decline in EDB concentrations in core of main plume.
- 69EW0002 influent EDB concentrations ranged from 0.014 to 0.049 μg/L.

Average 69EW0002 Influent EDB Concentrations (μg/L)				
2008 (50 gpm)	2009 (50 gpm)	2010 (75 gpm*)	2011 (75 gpm)	
0.075	0.038	0.038	0.028	

^{*}Flow rate increased from 50 to 75 gpm on 07 October 2010

- Declining average influent EDB concentration at 69EW0002 in 2011 indicates plume concentrations decreasing and approaching RAO of aquifer restoration.
- Continue to operate ETD system under current configuration (2010 Scenario 01) and continue to monitor performance.



FS-28 Remedial System Operational Summary

(Operational Period: January 2011 – December 2011)

- Approximately 310 million gallons of groundwater treated
- 5 carbon exchanges (13 January, 09 March, 10 May, 18 July, 19 October)
- 0.246 pounds of EDB removed (Jan 11 Dec 11)
 - 0.237 pounds (96.3%) EDB removed by 69EW0001 (88% of system flow)
 - 0.009 pounds (3.7%) EDB removed by 69EW0002 (12% of system flow)
- Well Performance
- 69EW0001 operated at 94% of design flow of 500 gpm
- 69EW0002 operated at 95% of design flow of 75 gpm

FS-28 Remedial System Operational Summary

(Operational Period: January 2011 – December 2011)

ETD System Electrical Usage and Air Emissions

- COC mass removed by ETD system = 0.246 lbs
- Estimated VOC mass potentially emitted assuming traditional New England power mix = 20 lbs
- Estimated VOC mass emitted considering contributions from AFCEE wind turbines and green power purchases = 0.6 lbs

FS-28 Remedial System Electrical Consumption and Associated Air Emissions

		1/1/2011 to 12/31/2011	System Startup (11/1997) to 12/31/2011
Volume of Groundwater Treated (million gallons)		310	4,919
Groundwater COC Mass Removal (pounds)		0.246	14.682
Electrical Usage (MWh)		413	7,232
	CO ₂ (tons)	271	5,876
	NOx (lbs)	582	9,274
Estimated Air Emissions ¹ (based on electrical usage)	PM-10 (lbs)	33	351
(SO ₂ (lbs)	1,553	11,037
	VOCs (lbs)	20	432
	CO ₂ (tons)	135	513
	NOx (lbs)	291	1,000
Estimated Reduction in Air Emissions due to Green Power Purchases ²	PM-10 (lbs)	17	51
	SO ₂ (lbs)	776	2,226
	VOCs (lbs)	10	38
	CO ₂ (tons)	128	171
	NOx (lbs)	275	368
Estimated Reduction in Air Emissions due to MMR Wind Turbine Operation ³	PM-10 (lbs)	15.7	21.1
	SO ₂ (lbs)	732	982
	VOCs (lbs)	9.6	12.9
	CO ₂ (tons)	8	5,192
Fatimeted Tatal Air Fusionian with a maid and the state of	NOx (lbs)	17	7,905
Estimated Total Air Emissions with consideration of Green Power Purchases and MMR Wind Turbine	PM-10 (lbs)	1.0	279
Operation -	SO ₂ (lbs)	44	7,828
	VOCs (lbs)	0.6	381

Notes

(http://www.abraxasenergy.com/metrix4.php) and emission factors obtained from the following websites:

tp://www.csgnetwork.com/elecpowerpolcalc.html

¹⁾ The estimated air emissions presented in this table are based on the assumption that until 4/30/2009, the power used to operate the MMR remedial systems was provided by the Mirant Canal Station power plant in Sandwich, MA. This power plant primarily produced electricity generated by the combustion of fuel oil and has been off-line since 5/1/2009. Starting on 5/1/2009, air emissions are based on electricity generated by the average mix of power sources in Massachusetts. Air emissions were calculated using MMR utility data from AFCEE's Metrix 4 Utility Accounting Software

²⁾ Emissions offset by purchases of electricity from renewable sources beginning 7/1/2008.

²⁾ Emissions offset by purchases of electricity from reflewable sources beginning 7/1/2006.

FS-28 Triennial SPEIM Data Presentation Groundwater Monitoring Network Optimization (Figure 10, Table 1, Table 2)

- Discontinue monitoring at 6 monitoring wells located north/north west of the main EDB plume due to multiple rounds of sub-MMCL or no EDB detections
 - 69MW1272, 69MW1400A, 69MW1401, 69MW1404, 69MW1411, 69MW1416
- Discontinue monitoring at 5 monitoring wells located outside or above the main EDB plume boundary due to multiple rounds of sub-MMCL or no EDB detections
 - 69MW1278, 69MW1311, 69MW1312, 69MW1313, 69MW1316
- Discontinue monitoring at 12 monitoring wells/piezometers located in area between main EDB plume and deep leading edge lobe due to multiple rounds of sub-MMCL or no EDB detections
 - 69MW1290A,B, 69MW1291B, 69PZ1291A, 69MW1294, 69MW1296A, 69MW1297, 69PZ1298A, 69MW1302, 69PZ1302A, 69PZ1308A, 69PZ0023A
- Discontinue monitoring at 2 piezometers selected to monitor the former shallow leading edge lobe due to multiple rounds of no EDB detections
 - 69PZ0005B, 69PZ0019B
- Reduce monitoring frequency from semiannual to annual at 7 monitoring wells/piezometers selected to monitor leading edge lobe near 69EW0002
 - 69PZ0017A, 69MW0029A,B, 69MW0030A, 69MW0031A, 69MW0032A,B

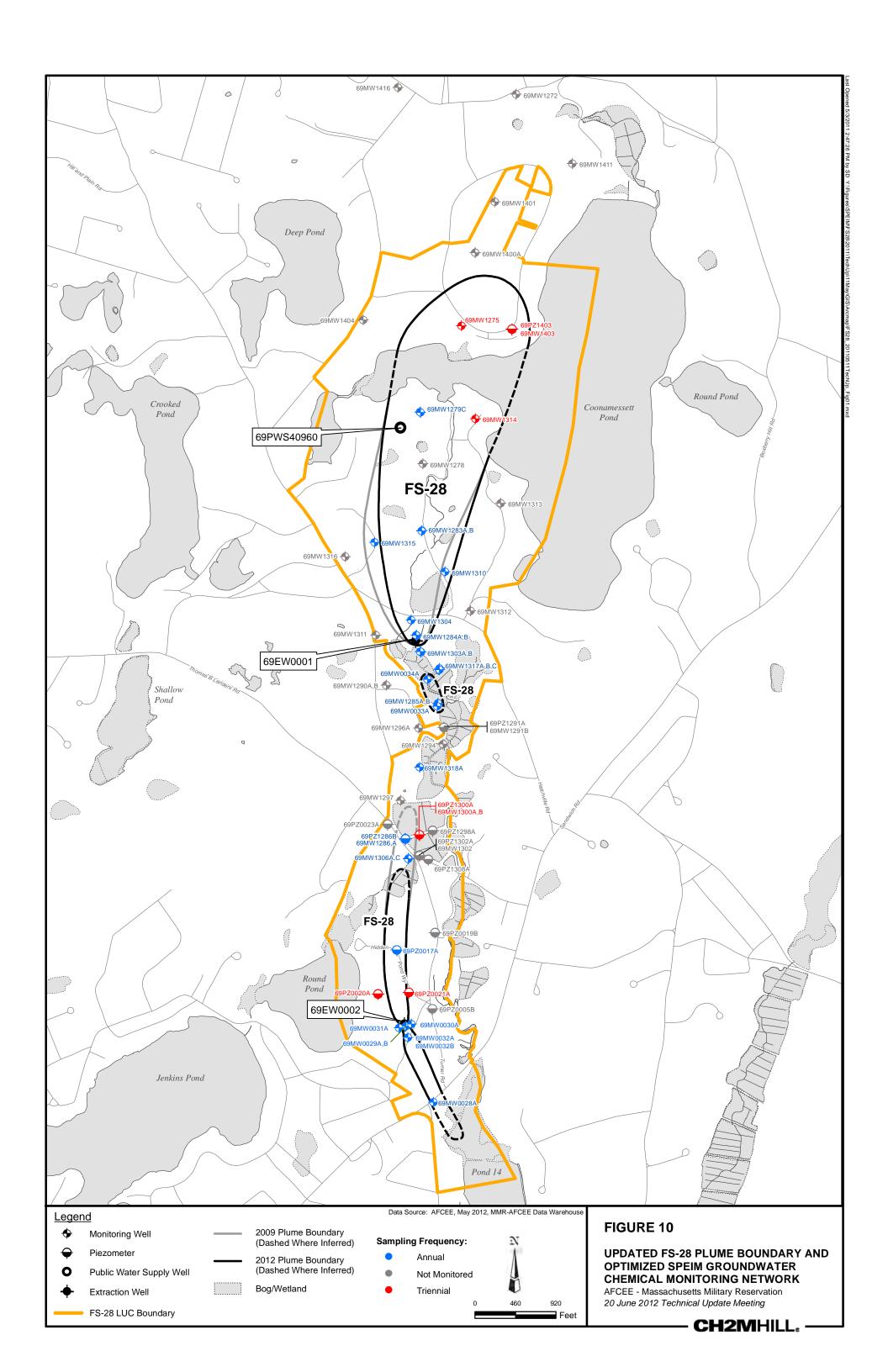


Table 1 FS-28 Optimized Chemical Monitoring Network - June 2012 20 June 2012 Technical Update Meeting

Location	Monitoring Rationale	Current Frequency	Optimized Frequency	Parameter
	Groundwater Monitoring Network			
69MW0028A	Monitor the leading edge of the deep plume lobe near Sandwich Road	А	A	EDB
69MW0029A	Performance monitoring for 69EW0002	SA	A	EDB
69MW0029B	Performance monitoring for 69EW0002	SA	A	EDB
69MW0030A	Performance monitoring for 69EW0002	SA	Α	EDB
69MW0031A	Performance monitoring for 69EW0002	SA	Α	EDB
69MW0032A	Performance monitoring for 69EW0002	SA	Α	EDB
69MW0032B	Performance monitoring for 69EW0002	SA	A	EDB
69MW0033A	Monitor between 69EW0001 and former SWPs	A	A	EDB
69MW0034A 69MW1272	Monitor between 69EW0001 and former SWPs	A TE	A NS	EDB
69MW1275	Monitor the trailing edge of northern part of the main EDB plume Monitor the northern part of the main EDB plume	TE	TE	EDB
69MW1278	Monitor the plume between Coonamessett Pond and Hatchville Road	TE	NS	LDB
69MW1279C	CWSW sentry wells	A	A	EDB
69MW1283A	Monitor the plume between Coonamessett Pond and Hatchville Road	A	A	EDB
69MW1283B	Monitor the plume between Coonamessett Pond and Hatchville Road	Α	Α	EDB
69MW1284A	Monitor the plume upgradient of 69EW0001	Α	Α	EDB
69MW1284B	Monitor the plume upgradient of 69EW0001	Α	Α	EDB
69MW1285A	Monitor between 69EW0001 and former SWPs	A	A	EDB
69MW1285B	Monitor between 69EW0001 and former SWPs	A	A	EDB
69MW1286	Monitor deep leading edge plume lobe (deep boundary)	Α	Α	EDB
69MW1286A	Monitor deep leading edge plume lobe (core)	A	A	EDB
69MW1290A	Monitoring to support capture of western side of main EDB plume by 69EW0001.	TE	NS	
69MW1290B	Monitoring to support capture of western side of main EDB plume by 69EW0001.	TE	NS NC	
69MW1291B	Monitor the trailing edge of the deep leading edge plume lobe	TE	NS	
69MW1294	Monitor the plume downgradient of shallow well points	TE	NS	
69MW1296A 69MW1297	Monitor northern boundary of deep leading edge plume lobe	TE	NS NC	
69MW1300A	Monitor western plume boundary of leading edge deep plume lobe	TE TE	NS TE	EDB
69MW1300B	Monitor leading edge lobes Monitor leading edge lobes	TE	TE	EDB
69MW1302	Monitor leading edge lobes Monitor leading edge lobes	TE	NS	LDB
69MW1303A	Monitor the plume downgradient of 69EW0001	A	A	EDB
69MW1303B	Monitor the plane downgradient of 69EW0001	A	A	EDB
69MW1304	Monitor the plume upgradient of 69EW0001	A	A	EDB
69MW1306A	Monitor core of leading edge deep plume lobe	A	A	EDB
69MW1306C	Monitor core of leading edge deep plume lobe	Α	Α	EDB
69MW1310	Monitor plume between the western arm of Coonamessett Pond and Hatchville Road	Α	Α	EDB
69MW1311	Monitor western plume boundary near the treatment plant	TE	NS	
69MW1312	Monitoring eastern plume boundary near Hatchville Road	TE	NS	
69MW1313	Monitor eastern plume boundary near between Coonamessett Pond and Hatchville Road	TE	NS	
69MW1314	Monitor eastern plume boundary north of Hatchville Road	TE	TE	EDB
69MW1315	Monitor western plume boundary north of Hatchville Road	A	A	EDB
69MW1316	Monitor western plume boundary north of Hatchville Road	TE	NS	
69MW1317A	Monitor the plume downgradient of 69EW0001 and upgradient of former SWPs	A	A	EDB
69MW1317B	Monitor the plume downgradient of 69EW0001 and upgradient of former SWPs	А	Α	EDB
69MW1317C	Monitor the plume downgradient of 69EW0001 and upgradient of former SWPs	Α	Α	EDB
69MW1318A	Monitor northern portion of the uncaptured southern portion of the plume	Α	Α	EDB
69MW1400A	Monitor the northern part of the plume	TE	NS	
69MW1401	Monitor the northern part of the plume	TE	NS	
69MW1403	Monitor the northern part of the plume	TE	TE	EDB
69MW1404	Monitor the north western boundary of the plume	TE	NS	
69MW1411	Monitor the trailing edge of northern part of the main EDB plume	TE	NS	
69MW1416	Monitor the trailing edge of northern part of the main EDB plume	TE	NS NC	
69PZ0005B 69PZ0017A	Monitor shallow leading edge plume lobe	A	NS A	EDD
69PZ0017A 69PZ0019B	Monitor core of leading edge deep plume lobe Monitor shallow leading edge plume lobe	SA A	A NS	EDB
69PZ0020A	Monitor boundary of deep leading edge plume lobe upgradient of 69EW0002	TE	TE	EDB
69PZ0020A	Monitor boundary of deep leading edge plume lobe upgradient of 69EW0002 Monitor boundary of deep leading edge plume lobe upgradient of 69EW0002	TE	TE	EDB
69PZ0023A	Monitor deep leading edge plume lobe (western boundary)	A	NS	
69PZ1286B	Monitor deep leading edge plume lobe (western boundary) Monitor deep leading edge plume lobe (upper boundary)	A	A	EDB
69PZ1291A	Monitor the plume in the vicinity of the former SWPs	TE	NS	
69PZ1298A	Monitor shallow leading edge plume lobe	TE	NS	
69PZ1300A	Monitor shallow leading edge plume lobe	TE	TE	EDB
69PZ1302A	Monitor shallow leading edge plume lobe	TE	NS	
69PZ1308A	Monitor shallow leading edge plume lobe	TE	NS	
69PZ1403	Monitor shallower portion of northern plume	TE	TE	EDB
	Surface Water Monitoring Network			
69SW0006	Monitor surface water flowing into the upper Baptiste Bog	2x	2x	EDB
69SW0010	Monitor surface water downstream of Bubbler #1	2x	2x	EDB
69SW0019	Monitor surface water in the Coonamessett River adjacent to former SWPs	2x	2x	EDB
69SW0046	Monitor surface water flowing out of the Adams bog	2x	2x	EDB
69SW0048	Monitor surface water flowing out of the East Thompson bog	2x	2x	EDB
69SW0049 69SW0060	Monitor surface water flowing south of Sandwich Road	2x	2x	EDB
	Monitor surface water flowing out of the Augusta bog	2x	2x	EDB EDB
69SW0527	Monitor surface water flowing out of the Pond 14	2x	2x	
	Monitor surface water flowing out of the Pond 14 Monitor surface water flowing out into the Augusta bog Monitor surface water flowing into the West Thompson bog	2x 2x 2x	2x 2x 2x	EDB EDB

Key:

2x = 2 times during growing season (June, August)
A = annually
NS = not sampled
TE = triennially
CWSW = Coonamessett Water Supply Well
EDB = ethylene dibromide
SA = semiannually
SWP = shallow wellpoint

Table 2
Summary of EDB Groundwater Data at FS-28 Monitoring Wells and Piezometers Proposed for Removal from SPEIM Network
20 June 2012 Technical Update Meeting

Location	Date	EDB (µg/L) MMCL ¹ = 0.02
69MW1272	2/18/1998	0.013
69MW1272	7/19/2001	0.013
69MW1272	4/26/2002	0.045
69MW1272	4/9/2003	0.062
69MW1272	5/24/2004	0.016
69MW1272	4/7/2005	0.019
69MW1272 69MW1272	4/11/2006 3/24/2009	BRL BRL
69MW1272	2/14/2012	ND ND
03111111212	2/14/2012	ND
69MW1278	2/10/1998	0.025
69MW1278	4/9/2003	0.041
69MW1278	5/21/2004	0.059
69MW1278	4/5/2005	0.025
69MW1278	4/13/2006	0.035
69MW1278	4/6/2009	ND
69MW1278	2/2/2012	ND
001 #14/40004	10/00/1000	NB
69MW1290A	12/30/1996	ND
69MW1290A 69MW1290A	6/2/2006 4/8/2009	ND ND
69MW1290A 69MW1290A	4/8/2009 1/31/2012	ND ND
DOININN IZOM	1/31/2012	IND
69MW1290B	12/30/1996	ND
69MW1290B	6/2/2006	ND ND
69MW1290B	4/8/2009	ND
69MW1290B	1/31/2012	ND
69MW1291B	11/18/1996	ND
69MW1291B	3/27/1998	ND
69MW1291B	8/18/1998	ND
69MW1291B	12/11/1998	ND
69MW1291B	5/12/1999	ND ND
69MW1291B	7/8/1999	ND
69MW1291B 69MW1291B	9/24/1999 2/3/2000	ND ND
69MW1291B 69MW1291B	2/3/2000 4/17/2000	ND ND
69MW1291B	7/17/2000	ND ND
69MW1291B	1/15/2001	ND ND
69MW1291B	7/12/2001	ND
69MW1291B	10/19/2001	ND
69MW1291B	9/15/2003	ND
69MW1291B	3/25/2009	ND
69MW1291B	2/7/2012	ND
	1	
69MW1294	11/26/1996	1.9
69MW1294	10/6/1998	2.98
69MW1294 69MW1294	10/20/2000	4.54 0.197
69MW1294	4/16/2001 7/12/2001	3.47
69MW1294	10/19/2001	0.063
69MW1294	1/28/2002	0.063
69MW1294	4/25/2002	BRL
69MW1294	7/22/2002	0.466
69MW1294	10/30/2002	1.36
69MW1294	3/28/2003	0.552
69MW1294	6/9/2003	0.174
69MW1294	9/15/2003	BRL
69MW1294	1/5/2004	ND
69MW1294	5/12/2004	0.019
69MW1294	7/6/2004	BRL
69MW1294	9/29/2004	ND
69MW1294	4/4/2005	0.017
69MW1294	9/12/2005	BRL
69MW1294	4/12/2006	BRL
69MW1294	10/3/2006	BRL
69MW1294	4/24/2007	ND ND
69MW1294	9/27/2007	ND ND
69MW1294	7/1/2008	ND ND
69MW1294 69MW1294	4/23/2009 2/9/2012	ND ND
09IVIVV 1294	21912012	טא
69MW1296A	12/26/1996	0.23
69MW1296A	10/7/1998	ND
69MW1296A	4/16/2001	ND
69MW1296A	7/17/2001	ND
	10/19/2001	ND
69MW1296A	10/13/2001	

Table 2
Summary of EDB Groundwater Data at FS-28 Monitoring Wells and Piezometers Proposed for Removal from SPEIM Network
20 June 2012 Technical Update Meeting

Location	Date	EDB (μg/L) MMCL ¹ = 0.02
69MW1296A	4/26/2002	BRL
69MW1296A	7/22/2002	ND
69MW1296A	10/30/2002	0.014
69MW1296A	1/23/2003	0.103
69MW1296A	3/28/2003	0.031
69MW1296A	6/9/2003	ND
69MW1296A	9/15/2003	ND
69MW1296A	12/29/2003	ND
69MW1296A	5/28/2004	ND
69MW1296A	7/13/2004	ND
69MW1296A	9/13/2004	ND
69MW1296A	4/6/2005	ND
69MW1296A	9/12/2005	ND
69MW1296A	4/12/2006	ND
69MW1296A	10/3/2006	ND
69MW1296A	4/24/2007	ND
69MW1296A	9/27/2007	ND
69MW1296A	4/8/2009	ND
69MW1296A	1/31/2012	ND
69MW1297	12/23/1996	ND
69MW1297	10/6/1998	ND
69MW1297	4/16/2001	ND
69MW1297	9/21/2004	ND
69MW1297	4/4/2005	ND
69MW1297	4/12/2006	ND
69MW1297	4/24/2007	ND
69MW1297	4/23/2009	ND
69MW1297	2/1/2012	ND ND
00111111201	ZFITZOTZ	ND
69MW1302	1/2/1997	ND
69MW1302	10/20/1997	ND
69MW1302	12/22/1997	ND ND
69MW1302	3/24/1998	ND ND
69MW1302	8/11/1998	ND ND
69MW1302	12/9/1998	0.48
69MW1302	5/10/1999	0.073
69MW1302	7/12/1999	0.1
69MW1302	9/24/1999	0.022
69MW1302	2/1/2000	0.022
69MW1302	3/23/2000	0.13
69MW1302	4/17/2000	0.13
69MW1302	5/19/2000	0.137 0.088
69MW1302 69MW1302	6/26/2000 7/17/2000	
69MW1302	10/20/2000	0.255
		0.011
69MW1302	1/17/2001	ND
69MW1302	4/17/2001	0.014
69MW1302	7/13/2001	BRL
69MW1302	10/17/2001	ND
69MW1302	1/14/2002	ND
69MW1302	4/26/2002	ND
69MW1302	7/29/2002	ND ND
69MW1302	10/30/2002	ND
69MW1302	1/21/2003	ND
69MW1302	3/26/2003	ND
69MW1302	6/10/2003	ND
69MW1302	9/15/2003	ND
69MW1302	1/5/2004	ND
69MW1302	4/21/2004	ND
69MW1302	7/2/2004	ND
69MW1302	9/29/2004	ND
69MW1302	4/8/2005	ND
69MW1302	8/19/2005	ND
69MW1302	9/15/2005	ND
69MW1302	4/11/2006	ND
69MW1302	10/3/2006	ND
69MW1302	4/24/2007	ND
69MW1302	9/27/2007	ND
69MW1302	3/19/2009	ND
69MW1302	2/1/2012	ND
	1	
69MW1311	3/5/1997	ND
69MW1311	9/29/2004	ND
69MW1311	4/6/2005	ND
69MW1311	4/14/2006	ND
69MW1311	4/8/2009	ND

Table 2
Summary of EDB Groundwater Data at FS-28 Monitoring Wells and Piezometers Proposed for Removal from SPEIM Network
20 June 2012 Technical Update Meeting

Location	Date	EDB (μg/L) MMCL ¹ = 0.02
69MW1312	3/5/1997	0.019
69MW1312	9/30/2004	ND
69MW1312	4/6/2005	ND ND
69MW1312	4/7/2006	ND ND
69MW1312	4/8/2009	ND
69MW1312	1/31/2012	ND
69MW1313	3/7/1997	ND
69MW1313	5/24/2004	ND
69MW1313	7/8/2004	ND
69MW1313	9/30/2004	ND
69MW1313	4/6/2005	ND
69MW1313	4/7/2006	ND
69MW1313	4/23/2009	ND
69MW1313	2/9/2012	ND
69MW1316	2/20/1998	ND
69MW1316	6/2/2006	ND
69MW1316	4/1/2009	ND .:=
69MW1316	1/31/2012	ND
69MW1400A	1/14/1998	0.085
69MW1400A	4/21/1999	0.05
69MW1400A	7/18/2001	0.061
69MW1400A	4/25/2002	0.061
69MW1400A	4/9/2003	0.044
69MW1400A	5/24/2004	0.02
69MW1400A 69MW1400A	4/6/2005 4/12/2006	0.017 0.013
69MW1400A	4/6/2009	0.013 BRL
69MW1400A	2/14/2012	ND
69MW1401	1/15/1998	0.57
69MW1401	4/21/1999	0.885
69MW1401	7/20/2001	0.186
69MW1401	4/25/2002	0.258
69MW1401 69MW1401	4/9/2003 5/24/2004	0.129 0.104
69MW1401	4/6/2005	0.104
69MW1401	4/12/2006	0.046
69MW1401	4/23/2009	BRL
69MW1401	2/14/2012	ND
69MW1404	2/10/1998	ND
69MW1404	7/18/2001	ND ND
69MW1404	4/26/2002	ND ND
69MW1404	4/28/2003	ND
69MW1404	5/24/2004	ND
69MW1404	4/5/2005	ND
69MW1404	4/12/2006	ND
69MW1404	4/6/2009	ND
69MW1404	2/16/2012	ND
69MW1411	2/11/1998	0.027
69MW1411	4/27/1999	0.035
69MW1411	7/18/2001	0.030
69MW1411	4/25/2002	0.012
69MW1411	4/9/2003	ND ND
69MW1411	5/24/2004	ND 0.04
69MW1411	4/6/2005	0.01
69MW1411	4/13/2006	0.011
69MW1411 69MW1411	4/6/2009 2/29/2012	BRL ND
69MW1416 69MW1416	2/10/1998 10/12/2000	0.016 ND
	7/19/2001	
69MW1416 69MW1416	4/26/2002	0.014 0.022
69MW1416	4/26/2002	0.022
69MW1416	5/24/2004	0.011
69MW1416	4/7/2005	0.011
69MW1416	6/22/2006	0.010
69MW1416	4/6/2009	ND ND
69MW1416	2/9/2012	ND
69PZ0005B	6/9/2006	ND

Table 2
Summary of EDB Groundwater Data at FS-28 Monitoring Wells and Piezometers Proposed for Removal from SPEIM Network
20 June 2012 Technical Update Meeting

20 June 2012 Technical Update Meeting				
Location	Date	EDB (µg/L) MMCL ¹ = 0.02		
69PZ0005B	4/18/2007	ND		
69PZ0005B	9/24/2007	ND		
69PZ0005B	4/7/2009	ND		
69PZ0005B	1/13/2010	ND		
69PZ0005B	3/14/2011	ND		
69PZ0005B	2/15/2012	ND		
69PZ0019B	6/6/2006	0.023		
69PZ0019B	9/28/2006	0.061		
69PZ0019B	4/18/2007	0.027		
69PZ0019B	9/24/2007	0.016		
69PZ0019B	4/7/2009	ND		
69PZ0019B	1/13/2010	ND		
69PZ0019B	2/23/2011	ND		
69PZ0019B	2/13/2012	ND		
69PZ0023A	9/24/2007	ND		
69PZ0023A	4/8/2009	ND		
69PZ0023A	2/2/2010	ND		
69PZ0023A	3/14/2011	ND		
69PZ0023A	2/29/2012	ND		
69PZ1291A	4/9/2003	ND		
69PZ1291A	8/27/2003	ND		
69PZ1291A	9/15/2003	ND		
69PZ1291A	12/29/2003	ND		
69PZ1291A	5/12/2004	ND		
69PZ1291A	7/21/2004	ND		
69PZ1291A	9/13/2004	ND		
69PZ1291A	4/13/2007	ND		
69PZ1291A	7/1/2008	ND		
69PZ1291A	3/25/2009	BRL		
69PZ1291A	2/29/2012	ND		
69PZ1298A	8/18/2005	ND		
69PZ1298A	6/6/2006	ND		
69PZ1298A	9/27/2006	ND		
69PZ1298A	4/13/2007	ND		
69PZ1298A	9/27/2007	ND		
69PZ1298A	3/25/2009	ND		
69PZ1298A	2/16/2012	ND		
69PZ1302A	8/19/2005	0.027		
69PZ1302A	4/11/2006	0.027 ND		
69PZ1302A	9/27/2006	ND ND		
69PZ1302A	4/13/2007	ND ND		
69PZ1302A	9/27/2007	ND ND		
69PZ1302A	3/19/2009	ND ND		
69PZ1302A	2/29/2012	ND		
000740004	0/40/0005	ND		
69PZ1308A	8/18/2005	ND		
69PZ1308A	6/6/2006	ND		
69PZ1308A	9/27/2006	ND		
69PZ1308A	4/13/2007	ND		
69PZ1308A	9/27/2007	ND ND		
69PZ1308A	4/1/2009	ND ND		
69PZ1308A	2/16/2012	ND		

Data Source: AFCEE, June 2012, MMR-AFCEE Data Warehouse

Notes:

1. MMCL from Massachusetts Department of Environmental Protection (MassDEP) web page, http://www.mass.gov/dep/water/dwstand.pdf.

 $\ensuremath{\mathbf{Bold}}$ values represent EDB concentrations above the MMCL.

Key

BRL = below the reporting limit

EDB = ethylene dibromide

FS-28 = Fuel Spill-28

MMCL = Massachusetts Maximum Contaminant Level

ND = not detected

 μ g/L = micrograms per liter

Conclusions

- SPEIM data continue to support conclusion that 69EW0001 is successfully capturing the main FS-28 EDB plume.
- The observed decline in 69EW0001 influent concentrations over past several years likely attributed to overall decline in EDB concentrations within the plume.
- Maximum detected EDB concentration in main body of the plume now 0.933 μg/L (declining from 1.71 μg/L in 2010 and 1.1 μg/L in 2011).
- EDB data from wells near the former the SWP system continues to support the decision to cease operation of SWP system in November 2008.
- No EDB detections in wells selected to monitor the deep leading edge lobe suggest a contiguous plume no longer exists; however influent EDB concentrations at 69EW0002 indicate MMCL exceedances do remain in the aquifer.
- Surface water data collected in 2011 did not identify need to sample cranberries.

Conclusions (cont.)

- ETD System performance monitoring data consistent with CSM, remedial goals are being met, and remediation is progressing as expected; no system operation changes needed at this time.
- Monitoring network optimization warranted based on multiple rounds of sub-MMCL or no EDB detections at 25 locations; adjustment to monitoring frequency at 7 locations (Figure 10 and Table 1)
- Minor plume boundary revisions are needed (Figure 10) but does not result in a change to the FS-28 LUC boundary.

Recommendations

- Update FS-28 plume boundary as depicted on Figure 10
- Optimize the SPEIM groundwater monitoring network (Table 1)
- AFCEE will continue with following planned SPEIM activities:
 - Perform surface water monitoring in June and August 2012
 - Perform annual Coonamessett Water Supply Well sentry well sampling in October 2012
 - Perform annual SPEIM sampling event in February 2013
 - Perform routine monthly remedial system performance monitoring
 - Present sampling results at Technical Update meetings

ATTACHMENT B

Regulatory Approval of the FS-28 SPEIM Monitoring Network Optimization Recommendations ----Original Message----

From: Robert Lim [mailto:Lim.Robert@epamail.epa.gov]

Sent: Thursday, July 05, 2012 11:15 AM

To: FORBES, ROSE H GS-13 USAF AETC EXE; elliot.jacobs@state.ma.us

Subject: FS-28 Proposed MW Network

Hi Rose,

I've gone over Table 1 and am OK with the network proposals for optimizing the frequecies.

~Bob

USEPA

5 Post Office Square Suite 100

(Mailcode: OSRR07-3) Boston, MA 02109-3912

ph 617-918-1392 | fax 617-918-0392

----Original Message----

From: Jacobs, Elliot (DEP) [mailto:elliot.jacobs@state.ma.us]

Sent: Friday, June 22, 2012 9:33 AM To: FORBES, ROSE H GS-13 USAF AETC EXE

Cc: Pinaud, Leonard (DEP); Robert Lim; DAVIS, JONATHAN S GS-14 USAF AETC EXE

Subject: FS-28 Chemical Monitoring Network Optimization

MassDEP has reviewed the AFCEE's proposed optimization of the FS-28 chemical monitoring network presented in Table 1 of the FS-28 2012 Triennial SPEIM Data Presentation provided to the regulatory agencies at the June 20, 2012 Technical Update Meeting. MassDEP concurs with all of the revisions to the FS-28 chemical monitoring network proposed by AFCEE. MassDEP appreciates being provided with a data summary table (Table 2) with the complete monitoring history for each of the 25 monitoring wells proposed for elimination from the FS-28 chemical monitoring network. This table greatly facilitated and expedited MassDEP's review of the optimization proposal, and MassDEP recommends that a similar data table be provided for any monitoring point currently in the AFCEE's IRP SPEIM Program recommended for elimination in the future.

Elliott Jacobs, MassDEP - BWSC SERO 508-946-2786

